Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051241050003

Drill Type:

Location:

OTC Prod. Unit No.: 051-218949

Well Name: HARTLEY 7-7-7 1HX

Completion Report

Spud Date: March 22, 2017

Drilling Finished Date: June 02, 2017 1st Prod Date: July 25, 2017 Completion Date: July 16, 2017

Purchaser/Measurer: ENABLE

First Sales Date: 7/25/2017

GRADY 7 7N 7W

SE NW NW SW

HORIZONTAL HOLE

Operator: APACHE CORPORATION 6778

2000 POST OAK BLVD STE 100 HOUSTON, TX 77056-4700

2205 FSL 363 FWL of 1/4 SEC

Derrick Elevation: 1136 Ground Elevation: 1106

Completion Type		Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	668867	660724

Commingled

Casing and Cement											
Туре			ze	Weight	Grade	Grade Feet			SAX	Top of CMT	
SURFACE			3/8	68	J-55	J-55			755	SURFACE	
INTERMEDIATE			5/8	40	P110	1	14137		1860	3355	
PRODUCTION			/2	23	P110	2	23122		5175	12210	
Liner											
Type Size Weight G			irade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
There are no Liner records to display.											

Total Depth: 23131

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2017	WOODFORD			9327		2970	FLOWING		29	
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing Orders				Perforated I					
Orde	r No	Unit Size		Fron	n	о				
6446	679	640		1605	0	16	228	_		
661445 640			1641	2	16	586	_			
6720	606 N	IULTIUNIT		1667	9	16	838	-		
				1690	8	17	066	-		
				1714	7	17	303	1		
				1737	4	17	526	1		
				1759	9	17	770			
				1784	9	17	995			
				1808	2	18	248			
				1833	6	18	502	1		
				1856	7	18	738			
				18820			964			
				1903	6	19	245			
				19302			440			
				1968	8	19	896			
				1976	0	19	940			
				2001	2	20	184			
				2027	0	20	432			
				2051	2	20	664			
				2075	8	20	914			
				2098	1	21	134			
				2137	1	21				
				2146	0	21				
				2188	2	22	077			
				2216	0	22				
			22440			652				
				22720 22902						
	Acid Volumes		Fracture Treatments							
HCI ACID 112 BBL				TOTAL PROPPANT 360,761 LB. TREAT PRESSURE AVERAGE 11,333 PSI. AND 773,387 BBLS FRAC FLUIDS.						

Formation	Тор
CANEY	15440
SYCAMORE	15702
WOODFORD	15975

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 7N RGE: 7W County: GRADY

SE SW SW SW

230 FSL 434 FWL of 1/4 SEC

Depth of Deviation: 15302 Radius of Turn: 859 Direction: 177 Total Length: 6970

Measured Total Depth: 23131 True Vertical Depth: 16567 End Pt. Location From Release, Unit or Property Line: 230

FOR COMMISSION USE ONLY

Status: Accepted

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t y 9. 6.1	Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25								Form 1002A					
				Rule	165: 10-	3-25					1016E			
API No.: \$05 24105 003 OTC Prod. Unit No.: 051-218949	/	/	Completion Report					Spud Date: March 22, 2017 Drilling Finished Date: June 02, 2017 1st Prod Date: July 25, 2017 Completion Date: July 16, 2017						
Drill Type: HORIZONTAL H Well Name: HARTLEY 7-7-7 1H Location: GRADY 7 7N 7V SE NW NW S 2205 FSL 363 FW Derrick Elevation: 1 Operator: APACHE CORPOR 2000 POST OAK BI HOUSTON, TX 770	V W L of 1/4 SE 136 Grour ATION 67 LVD STE 10	EC nd Elevation: 1 78	٨	luf	Purchaser/Measurer: ENABLE First Sales Date: 7/25/2017 MHimmed: Sec. 7: 29.25% 217087 7-75 Sec. 18: 70.75% 218949 I						~			
Completion Type		Loca	tion Exc					Increased Density						
X Single Zone					Order No					Order No				
Multiple Zone			668867					660724						
Commingled														
1. Himit FO:					(Casing and Cen	nent							
Unttimit FO: 672606	Туре			Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT			
0(22	:	13 3/8		68	J-55	15		75		SURFACE				
	INTERMEDIATE			9 5/8 40 P110		141		1860		3355				
	Pr	RODUCTION		5 1/2	23	P110	231	22		5175	12210			
		-				Liner	-			Death	D. H. D. H			
	Туре	Size	Weigh	nt	Grade	Length e no Liner record	PSI	SAX	To	p Depth	Bottom Depth			
					There an			ay.		Total	Depth: 23131			
	Packer								Plug					
Depth	Depth Bra					Dep	th			Plug	Туре			
There are no	There are no Packer records to dis					٦	There are	no Plug re	ecords t	o display.				
				150 1000	THS:	412,318		120,						

Initial Test Data

7/25/17 319WDFD

1 XMT-shale

1 013

July 10, 2018

EZEZ