

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015232850000

**Completion Report**

Spud Date: October 26, 2017

OTC Prod. Unit No.: 015-223163

Drilling Finished Date: December 14, 2017

1st Prod Date: February 27, 2018

Completion Date: February 28, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HABANERO 10-11-11-1H

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: CADD O 11 10N 11W  
NE NE NE NE  
273 FNL 321 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1508

First Sales Date: 02/27/2018

Operator: POBLANO ENERGY LLC 24081

5773 WOODWAY DR STE 211  
HOUSTON, TX 77057-1501

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
672022	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J-55	80			SURFACE
SURFACE	13 3/8	54.5	J-55	1522		778	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9285		774	3701
PRODUCTION	5 1/2	20	P-110	14656		1865	7814

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14671**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2018	HOXBAR	86	44.5	76	878	1807	FLOWING	1550	64/64	

Completion and Test Data by Producing Formation

Formation Name: HOXBAR		Code: 405HXBR		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
669433	640	10478	14579		
Acid Volumes		Fracture Treatments			
46,550 GALLONS ACID		139,819 BARRELS FLUID, 9,384,830 POUNDS PROPPANT			

Formation	Top
HOXBAR	8010

Were open hole logs run? Yes  
Date last log run: December 15, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 11 TWP: 10N RGE: 11W County: CADD0  NW SE SE SE  439 FSL 393 FEL of 1/4 SEC  Depth of Deviation: 9873 Radius of Turn: 713 Direction: 180 Total Length: 4565  Measured Total Depth: 14671 True Vertical Depth: 10307 End Pt. Location From Release, Unit or Property Line: 393

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139675</div>

# RECEIVED

APR 25 2018

Form 1002A  
Rev. 2009

## OKLAHOMA CORPORATION COMMISSION

API NO. 015-23285  
OTC PROD. UNIT NO. 015223163

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☒ ORIGINAL  
☐ AMENDED (Reason)

### COMPLETION REPORT

#### TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Caddo	SEC	11	TWP	10N	RGE	11W
LEASE NAME	Habanero			10-11-11-1H		WELL NO. →	
NE 1/4	NE 1/4	NE 1/4	NE 1/4	END OF 1/4 SEC	273	FEL OF 1/4 SEC	321
ELEVATION	Ground	1508	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	Poblano Energy LLC			OTC/OCC OPERATOR NO.		24081	
ADDRESS	5773 Woodway Dr STE 211						
CITY	Houston		STATE	TX		ZIP	77057-1501

640 Acres


W E

LOCATE WELL

#### COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
LOCATION EXCEPTION ORDER NO.	672022 <i>FD</i>
INCREASED DENSITY ORDER NO.	

#### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30	94	J-55	80		0	Surface
SURFACE	13 3/8	54.5	J-55	1522		778	Surface
INTERMEDIATE	9 5/8	40	P110	9,285		774	3,701
PRODUCTION	5 1/2	20	P110	14656		1865	7814
LINER							
				TOTAL DEPTH	14,671		

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

#### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hoxbar						
SPACING & SPACING ORDER NUMBER	669433/640						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	10,478-14,579						
ACID/VOLUME	46,550 gals acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	139,819 bbls fluid						
	9,384,830 lbs prop						

*Reported to E&P Focus*

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer  
First Sales Date

Mustang Gas Products  
2/27/2018

#### INITIAL TEST DATA

INITIAL TEST DATE	2/27/2018
OIL-BBL/DAY	86
OIL-GRAVITY ( API)	44.5
GAS-MCF/DAY	76
GAS-OIL RATIO CU FT/BBL	878
WATER-BBL/DAY	1807
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1550
CHOKE SIZE	64/64
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Kerri Snell*

Kerri Snell

4/4/2018

307-763-7752

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

5773 Woodway Drive #211

Houston

TX

77057

info@poblanoenergyllc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoxbar	8,010

LEASE NAME Habanero

WELL NO. 10-11-11-1H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>12/15/2017</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
11	10N	11W	Caddo
Spot Location	SE 1/4	SE 1/4	SE 1/4
Depth of Deviation	9,873	Radius of Turn	713
Measured Total Depth	14,671	True Vertical Depth	10,307
Feet From 1/4 Sec Lines	FSL	439	FEL
Direction	180	Total Length	4,565
BHL From Lease, Unit, or Property Line:		393	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			