

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125211850001

Completion Report

Spud Date: March 27, 1981

OTC Prod. Unit No.:

Drilling Finished Date: April 21, 1981

Amended

1st Prod Date:

Amend Reason: CONVERT TO DISPOSAL / CORRECT LOCATION / SET 5 1/2" LINER

Completion Date: May 18, 1981

Recomplete Date: March 01, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: YOUTS 8

Purchaser/Measurer:

Location: POTTAWATOMIE 19 7N 5E
E2 NW SE SW
1020 FSL 1675 FWL of 1/4 SEC
Latitude: 35.06073 Longitude: -96.82124
Derrick Elevation: 956 Ground Elevation: 949

First Sales Date:

Operator: GOODNIGHT & LAIRD 5534
PO BOX 120
44974 HIGHWAY 59
ST LOUIS, OK 74866-0120

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10.75	40.5		372		350	SURFACE
PRODUCTION		7	26		5089		200	2900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	15.5		0	0	290	SURFACE	5053

Total Depth: 6044

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5000	ARROW CASING PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: ARBUCKLE				Code: 169ABCK			Class: DISP			

Formation	Top
SEE ORIGINAL 1002A ATTACHED	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
5,000' OF 3 1/2", 9.5# SEAL TITE TUBING RUN WITH CASING PACKER SET AT 5,000'. SALT WATER DISPOSAL ORDER NUMBER 674653. OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN THE ARBUCKLE FROM BOTTOM OF 7" CASING AT 5,089' TO TOTAL DEPTH AT 6,044'.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139708</div>

API NO. 125-21185
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

APR 30 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY POTTAWATOMIE SEC 19 TWP 7N RGE 5E
LEASE NAME YOUTS
WELL NO. 8
1st PROD DATE
RECOMP DATE 3-18-2018
ELEVATION Derrick FL 956 Ground 949
FSL OF 1/4 SEC 1020 900
FWL OF 1/4 SEC 1090 1675
Latitude (if known) 35.06073
Longitude (if known) -96.82124
OPERATOR NAME GOODNIGHT & LAIRD
OTC/OCC OPERATOR NO. 5534
ADDRESS P O BOX 120
CITY ST LOUIS STATE OK ZIP 74866

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75"	40.5#		372		350	CIRC to surface
INTERMEDIATE							
PRODUCTION	7"	26#		5089		200	2900
LINER	5.5"	15.5#		5053-surface		290	CIRC to surface

PACKER @ 5,000 BRAND & TYPE ARROW PLUG @ TYPE PLUG @ TYPE
PACKER @ CSG PKR PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,044

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION ARBUCKLE
SPACING & SPACING ORDER NUMBER 674653 SWD ORDER see remarks
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DISP
PERFORATED INTERVALS 5089-6044 BORN HOLE open
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bill Laird

BILL LAIRD

4/27/2018

405-289-3336

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P O BOX 120

ST. LOUIS

OK

74866

blobos@windstream.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE ORIGINAL 1002A ATTACHED	

LEASE NAME YOUTS WELL NO. 8

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below:		

Other remarks: 5000' of 3 1/2" , 9.5# SEAL TITE TUBING RUN WITH CASING PACKER SET AT 5000'.

SWD ORDER NO. 674653

OCC- This well is an open hole completion in the Arbuckle from bottom of 7" casing at 5089' to total depth at 6044'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY					
Spot Location					Feet From 1/4 Sec Lines		FSL	FWL
1/4			1/4		1/4		1/4	
Depth of Deviation		Radius of Turn			Direction		Total Length	
Measured Total Depth		True Vertical Depth			BHL From Lease, Unit, or Property Line:			

LATERAL #3

SECTION #9										
SEC	TWP		RGE		COUNTY					
Spot Location										
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn			Direction			Total Length	
Measured Total Depth			True Vertical Depth			BHL From Lease, Unit, or Property Line:				