

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35143083440000

Completion Report

Spud Date: June 01, 1925

OTC Prod. Unit No.:

Drilling Finished Date: June 04, 1925

1st Prod Date: June 27, 1925

Completion Date: June 26, 1925

Drill Type: STRAIGHT HOLE

Well Name: BRIDGES 6

Purchaser/Measurer:

Location: TULSA 20 19N 12E
SE NW NE SW
2290 FSL 1760 FWL of 1/4 SEC
Latitude: 36.1107881 Longitude: -96.059342
Derrick Elevation: 697 Ground Elevation: 0

First Sales Date:

Operator: DYER DALE E dba THE LOVING COMPANY 21175

3530 S 37TH WEST AVE
TULSA, OK 74107-4212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	2016		200			SURFACE
PRODUCTION	5 1/2	1016		1630			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1640

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
820	BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2005	BIG LIME	1	38			3	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: BIG LIME		Code: 404BGLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		634	646
Acid Volumes		Fracture Treatments	
750?, 500?		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139720

API NO. 142-08344
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

MAY 01 2018

OKLAHOMA CORPORATION
COMMISSION

640 Acres

LOCATE WELL

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	TULSA	SEC	20	TWP	19N	RGE	12E
LEASE NAME	Bridges			WELL NO.	6760		
SE 1/4 NW 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC 2290			FWL OF 1/4 SEC 825	1st PROD DATE Jun 27, 25?		
ELEVATION	Derrick FL 697			Ground	Latitude (if known) 36 1107181		
OPERATOR NAME	Dale E Dyer - The Loving Co			OTC/OCC OPERATOR NO.	21175		
ADDRESS	3530 S 37th W. Ave						
CITY	TULSA		STATE	OK		ZIP	74107

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	Big Lime
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							Sur face
SURFACE	7"	2016		200'?			Sur face
INTERMEDIATE							Sur face
PRODUCTION	5 1/2	1016		1130			Sur face
LINER							

PACKER @ _____ BRAND & TYPE Bridges Pl. PLUG @ 820 TYPE 7 PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 1690

COMPLETION & TEST DATA BY PRODUCING FORMATION 409 BGLM

FORMATION	BIG Lime
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	011
PERFORATED INTERVALS	634-46
ACID/VOLUME	750? 500?
FRACTURE TREATMENT (Fluids/Prop Amounts)	

AS SUBMITTED

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/05/05
OIL-BBL/DAY	1666
OIL-GRAVITY (API)	38
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	2016/1
WATER-BBL/DAY	3666
PUMPING OR FLOWING	Pump
INITIAL SHUT-IN PRESSURE	0
CHOKE SIZE	
FLOW TUBING PRESSURE	

RECEIVED
MAY 01 2018
OKLAHOMA CORPORATION
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Dale E Dyer NAME (PRINT OR TYPE) Dale E Dyer DATE 5/1/18 PHONE NUMBER 518-518-0189
ADDRESS 3530 S 37th W. Ave CITY TULSA STATE OK ZIP 74107 EMAIL ADDRESS DaleDyer.LovingCo@hotmail.com

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div>	2) Reject Codes <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div>

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below _____

Other remarks:	

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

100 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		FWL
Depth of Deviation		Radius of Turn		Feet From 1/4 Sec Lines		FSL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		FSL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		