

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220810002

Completion Report

Spud Date: July 23, 2017

OTC Prod. Unit No.: 087219227

Drilling Finished Date: August 15, 2017

1st Prod Date: September 16, 2017

Completion Date: August 23, 2017

Drill Type: HORIZONTAL HOLE

Well Name: LULYN 1-31-30-MXH

Purchaser/Measurer: ONEOK

Location: MCCLAIN 30 5N 4W
NW NW NW NE
270 FNL 2455 FEL of 1/4 SEC
Latitude: 34.88346 Longitude: -97.6609
Derrick Elevation: 1040 Ground Elevation: 1017

First Sales Date: 9/16/2017

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677554		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1512		523	SURFACE
PRODUCTION	5.5	20	P-110	18971		1945	4632

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18975

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2017	MISSISSIPPIAN	294	45	5070	17245	1127	FLOWING	500	128/128	890

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
662151	640
668419	640
677280	MULTIUNIT

Perforated Intervals

From	To
10085	18879

Acid Volumes

432 BBLS ACID

Fracture Treatments

22,064,680 LBS PROP & 479,428 BBLS FLUID
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Formation	Top
MISSISSIPPIAN	9623

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HAS NOT BEEN ISSUED. EXCEPTION TO RULES - 677554 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 31 TWP: 5N RGE: 4W County: MCCLAIN

SW SW NW SE

1528 FSL 2466 FEL of 1/4 SEC

Depth of Deviation: 9364 Radius of Turn: 701 Direction: 178 Total Length: 8910

Measured Total Depth: 18975 True Vertical Depth: 10032 End Pt. Location From Release, Unit or Property Line: 1528

FOR COMMISSION USE ONLY

1137468

Status: Accepted

8/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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BHL: 31-05N-04W
Multifunit!

Sec. 30: 58% 219227 I
Sec. 31: 42% 219227A I

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	Multiple Zone
	Commingled

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Order No	
677554	

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IHS 416,992 30: 241,855
31: 175,137

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July 11, 2018

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