# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35037293830000 **Completion Report** Spud Date: December 02, 2017

OTC Prod. Unit No.: Drilling Finished Date: December 05, 2017

1st Prod Date: April 15, 2018

Completion Date: March 24, 2018

**Drill Type:** STRAIGHT HOLE

Well Name: GEORGE 1-33 Purchaser/Measurer:

CREEK 33 15N 10E Location:

S2 NW SW SE 950 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 710

Operator: WFD OIL CORPORATION 17501

> 16800 CONIFER LN EDMOND, OK 73012-0619

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	NEW	202		50	SURFACE
PRODUCTION	4 1/2	11.5	NEW	3262		170	1664

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3307

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2018	MISENER	48	38			12	PUMPING			

July 06, 2018 1 of 2

#### **Completion and Test Data by Producing Formation** Formation Name: MISENER Code: 319MSNR Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From There are no Spacing Order records to display. 3130 3142 **Acid Volumes Fracture Treatments** NONE NONE

Formation	Тор
RED FORK	2020
BARTLESVILLE SS	2215
DUTCHER SS	2655
WOODFORD SHALE	3105
MISENER SS	3130
SYLVAN SHALE	3145
VIOLA LS	3184
WILCOX SS	3225

Were open hole logs run? Yes
Date last log run: December 14, 2017

Were unusual drilling circumstances encountered? No

Explanation:

There are no Other Remarks.

# FOR COMMISSION USE ONLY

1139673

Status: Accepted

July 06, 2018 2 of 2

Form 1002A

Rev. 2009

(Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR First Sales Date Oil Allowable **INITIAL TEST DATA** (165:10-13-3) INITIAL TEST DATE 3/25/2018 48 OIL-BBI /DAY OIL-GRAVITY ( API) 38 **TSTM** GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL 12 Bbls WATER-BBL/DAY Pumping PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this eport, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief

WM(7)		William F.	Dost, Jr.	4/24/2018	405-715-3130
SIGNATURE		NAME (PRIN	T OR TYPE)	DATE	PHONE NUMBER
16800 Conifer Lane	Edmond	OK	73012	bdost.wfd@coxine	et.net
ADDRESS	CITY	STATE	ZIP	 EMAIL ADDRESS	

### PLEASE TYPE OR USE BLACK INK ONLY

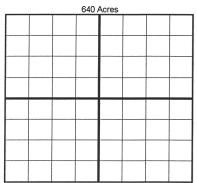
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Red Fork SS	2,020
Bartlesville SS	2,215
Dutcher SS	2655
Woodford SH	3,105
Misener SS	3,130
Sylvan SH	3,145
Viola LS	3,184
Wilcox SS	3,225
`	
TD	3,307

LEASE NAME	George		WELL NO	1-33
	FC	OR COMMISSION USE (	DNLY	
ITD on file	YES NO DISAPPROVED	2) Reject Codes		
Were open hole log Date Last log was ri	un	12/14/2017	-	
Was CO <sub>2</sub> encounter Was H <sub>2</sub> S encounter Were unusual drillin If yes, briefly explair	ed?yes	X no at what de		_no

Other remarks:	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres									

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	otal Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pro	perty Line:	

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

#### LATERAL #1

SEC T	WP	RGE		COUNTY				
Spot Location		1/4	1/4	1	Feet Fro	om 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Directio	n	Total Length	
Measured Tota	al Depth		True Vertical De	oth	BHL Fro	om Lease, Unit, or Pr	operty Line:	

#### LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pro		
		1					

## LATERAL #3

SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Proper	ty Line:	