Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087220730001

OTC Prod. Unit No.: 087218938

Well Name: INDULTADO 1-28-21-MXH

Completion Report

Drilling Finished Date: May 17, 2017 1st Prod Date: July 13, 2017 Completion Date: June 06, 2017

Spud Date: April 25, 2017

Purchaser/Measurer: ENABLE

First Sales Date: 7/15/17

Derrick Elevation: 1170 Ground Elevation: 1144

MCCLAIN 33 6N 4W

NW NW NW NW 200 FNL 200 FWL of 1/4 SEC Latitude: 34.95638 Longitude: -97.63447

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	677276	There are no Increased Density records to display.
	Commingled		

				C	asing and Cer	nent				
Т	уре	Si	ze	Weight	Grade	F	eet	PSI	SAX	Top of CMT
SUF	RFACE	9.6	625	40.0	40.0 J-55 15 ⁴		510		395	SURFACE
PRODUCTION		5.	50	20.0	P110	21	196		2310	4529
					Liner					
Туре	Size	Weight		Grade	Length	PSI	SAX	То	o Depth	Bottom Depth
			1	There are	no Liner recor	ds to disp	lay.	1		1

Total Depth: 21185

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2017	MISSISSIPPIAN	246	46	245	996	2563	FLOWING	1540	22	520

Location:

MISSISSIPPIAN 11000 Date last log run? No Muser unusual drilling circumstances encountered? No Explanation:		С	ompleti	on and Test Da	ta by Producing	Formation	
Order No Unit Size From To 644065 640 11469 21049 664540 640 11469 21049 676176 MULTIUNIT Fracture Treatments 24,968,170# PROP & 715,687 BBLS Sormation Top Vere open hole logs run? No Date last log run: NISSISSIPPIAN 11000 Were unusual drilling circumstances encountered? No Explanation: Where are no Other Remarks. Explanation: State are no Other Remarks.	Formation	Name: MISSISSIPPIAN		Code	: 359MSSP	Class: OIL	
644065 640 664540 640 676176 MULTIUNIT Fracture Treatments 573 BBLS ACID 24,968,170# PROP & 715,687 BBLS Sormation Top Were open hole logs run? No JISSISSIPPIAN 11000 Were unusual drilling circumstances encountered? No Explanation: Other Remarks "here are no Other Remarks.	Spacin	g Orders			Perforated	Intervals]
664540 640 676176 MULTIUNIT Acid Volumes Fracture Treatments 573 BBLS ACID 24,968,170# PROP & 715,687 BBLS Formation Top AIISSISSIPPIAN 11000 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks.	Order No	Unit Size		F	rom	То	
676176 MULTIUNIT Acid Volumes Fracture Treatments 573 BBLS ACID 24,968,170# PROP & 715,687 BBLS Formation Top Were open hole logs run? No IISSISSIPPIAN 11000 Date last log run: Were unusual drilling circumstances encountered? No Explanation: Explanation:	644065	640		1	1469	21049	
Acid Volumes Fracture Treatments 573 BBLS ACID 24,968,170# PROP & 715,687 BBLS Formation Top Alississippian 11000 Vere open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks.	664540	640			I		J
573 BBLS ACID 24,968,170# PROP & 715,687 BBLS Formation Top MISSISSIPPIAN 11000 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Dther Remarks There are no Other Remarks.	676176	MULTIUNIT					
Formation Top VIISSISSIPPIAN 11000 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Dther Remarks There are no Other Remarks.	Acid \	/olumes			Fracture Tr	eatments	ן
WISSISSIPPIAN 11000 Date last log run: Were unusual drilling circumstances encountered? No Explanation: Other Remarks There are no Other Remarks.	573 BE	BLS ACID		24	4,968,170# PROP	& 715,687 BBLS]
Explanation: Dther Remarks There are no Other Remarks.			Тор	11000			
here are no Other Remarks.						rilling circumstances encoun	tered? No
There are no Other Remarks.							
	Other Remarks						
Lateral Holes	There are no Other Remarks	i.					
Lateral Holes							
Lateral Holes							
				Later	al Holes		
	F NW NW NW						

SE NW NW NW

497 FNL 420 FWL of 1/4 SEC

Depth of Deviation: 10609 Radius of Turn: 744 Direction: 3 Total Length: 9832

Measured Total Depth: 21185 True Vertical Depth: 10902 End Pt. Location From Release, Unit or Property Line: 420

FOR COMMISSION USE ONLY

Status: Accepted

1137030