

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139242460002

**Completion Report**

Spud Date: June 07, 2007

OTC Prod. Unit No.:

Drilling Finished Date: June 17, 2007

**Amended**

1st Prod Date: July 25, 2007

Amend Reason: RETURN STATUS TO GAS

Completion Date: July 02, 2007

Recomplete Date: April 16, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: BEHNE A 1

Purchaser/Measurer:

Location: TEXAS 13 4N 14E CM  
SE NE SW SW  
749 FSL 1209 FWL of 1/4 SEC  
Derrick Elevation: 3179 Ground Elevation: 3469

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200  
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	536023		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1694		500	SURFACE
PRODUCTION	5 1/2	17	J-55	6448		145	4936

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6450**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2007	MORROW SANDS UP			2633		8	FLOWING			

Completion and Test Data by Producing Formation			
Formation Name: MORROW SANDS UP		Code: 402MUSDS	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
38361	640	6182	6193
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
CHASE	2595
COUNCIL GROVE	2920
HEEBNER	4250
LANSING	4360
MORROW	6095

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139649

API NO. 139-24246-X  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

APR 25 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

ORIGINAL  
X AMENDED (Reason)

Return status to Gas

COMPLETION REPORT

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 13 TWP 04N RGE 14 E  
LEASE NAME Behne A WELL NO. 1  
SE 1/4 NE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 749 FWL OF 1/4 SEC 1209  
ELEVATION Derrick FL 3179 Ground 3469 Latitude (if known)  
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934  
ADDRESS 13727 Noel Road, Suite 1200  
CITY Dallas STATE TX ZIP 75240

SPUD DATE 06/07/2007  
DRLG FINISHED DATE 06/17/2007  
DATE OF WELL COMPLETION 07/02/2007  
1st PROD DATE 07/25/2007  
RECOMP DATE 4-16-2018  
Longitude (if known)

640 Acres  
LOCATE WELL

COMPLETION TYPE

X SINGLE ZONE  
MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. 536023  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	1694		500	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6448		145	4936
LINER							
						TOTAL DEPTH	6,450

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Upper Morrow Sands  
SPACING & SPACING ORDER NUMBER 38361/640  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas  
6182-6193 5SPF  
PERFORATED INTERVALS  
ACID/VOLUME  
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 7/31/2007  
OIL-BBL/DAY 0  
OIL-GRAVITY (API)  
GAS-MCF/DAY 2633  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY 8  
PUMPING OR FLOWING Flowing  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan

Katherine McClurkan

4/16/2018

972-628-1660

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

13727 Noel Road, Suite 1200

Dallas

TX

75240

kathy.mcclurkan@meritenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME Behne A WELL NO. 1

NAMES OF FORMATIONS	TOP
Chase	2,595
Council Grove	2,920
Heerbner	4,250
Lansing	4,360
Morrow	6,095

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED                      DISAPPROVED	2) Reject Codes

Were open hole logs run?      ☐ yes    ☒ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      ☐ yes    ☐ no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      ☐ yes    ☐ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      ☐ yes    ☐ no

If yes, briefly explain below


A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			