

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037293760000

**Completion Report**

Spud Date: July 29, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 03, 2017

1st Prod Date: November 17, 2017

Completion Date: November 05, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: GENERAL LEE 1-27

Purchaser/Measurer:

Location: CREEK 27 15N 10E  
SW NE NW NE  
2020 FSL 770 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 777

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN  
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669475		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	NEW	347		70	SURFACE
PRODUCTION	4 1/2	11.5	NEW	3160		155	1450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3160**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2017	WILCOX	28	40			2	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: WILCOX		Code: 202WLCX	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		3153	3155
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NO		NO	

Formation	Top
BARTLESVILLE SS	2130
DUTCHER SS	2650
WOODFORD SHALE	3045
VIOLA LS	3110

Were open hole logs run? Yes  
Date last log run: August 10, 2017  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139672

API NO. 037-29376  
OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

APR 25 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	27	TWP	15N	RGE	10E	SPUD DATE	7/29/17
LEASE NAME	General Lee			WELL NO.	1-27	DRLG FINISHED DATE	8/3/17	DATE OF WELL COMPLETION	11/5/17
SW 1/4 NE 1/4 NW 1/4 NE 1/4	FSL OF 1/4 SEC	2020	FWL OF 1/4 SEC	770	1st PROD DATE	11/17/17			RECOMP DATE
ELEVATION Derrick FL	Ground	777	Latitude (if known)	Longitude (if known)					
OPERATOR NAME	WFD Oil Corporation				OTC/OCC OPERATOR NO.	17501			
ADDRESS	16800 Conifer Lane								
CITY	Edmond	STATE	OK	ZIP	73012				

640 Acres


W E

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO. 669475 F.O.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	23	New	347		70	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	11.5	New	3160		155	1450
LINER							
TOTAL DEPTH							3,160

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox						No Frac
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	3153-55						
ACID/VOLUME	No						
FRACTURE TREATMENT (Fluids/Prop Amounts)	No						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	11/1/2017					
OIL-BBL/DAY	28					
OIL-GRAVITY ( API)	40					
GAS-MCF/DAY	Trace					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	2					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
16800 Conifer Lane	Edmond OK 73012	11/18/2017	405-715-3130
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	
		bdost.wfd@coxinet.net	

## FORMATION RECORD

LEASE NAME Genera Lee WELL NO. 1-27

NAMES OF FORMATIONS	TOP
Bartlesville SS	2,130
Dutcher SS	2,650
Woodford Shale	3,045
Viola LS	3,110
	3,160

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED     DISAPPROVED	2) Reject Codes

Were open hole logs run?	<u>X</u> yes	___ no
Date Last log was run	<u>8/10/2017</u>	
Was CO <sub>2</sub> encountered?	___ yes	<u>X</u> no at what depths? _____
Was H <sub>2</sub> S encountered?	___ yes	<u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	___ yes <u>X</u> no	
If yes, briefly explain below.		

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is labeled '640 Acres'.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded gray. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		