

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019219730003

Completion Report

Spud Date: August 19, 1979

OTC Prod. Unit No.: 019-061154

Drilling Finished Date: November 19, 1979

Amended

1st Prod Date: February 29, 1980

Amend Reason: RECOMPLETE / RUN 5 1/2" CASING

Completion Date: March 03, 1980

Recomplete Date: February 21, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BOGGESS-BLANTON 1

Purchaser/Measurer: DCP

Location: CARTER 18 3S 2W
SW NE SW SE
720 FSL 920 FWL of 1/4 SEC
Latitude: 34.291181 Longitude: -97.44563
Derrick Elevation: 0 Ground Elevation: 997

First Sales Date:

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		671963	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	J-55	1003	1000	700	SURFACE
INTERMEDIATE	7 5/8	33.7	N-80	9455	4000	1650	3692
PRODUCTION	5 1/2	17	N-80	9189		380	4670

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5	20.6	C-95	1924	2000	325	9273	11197

Total Depth: 11520

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		9210	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2018	MCLISH						SHUT-IN	4018		
Jan 03, 2018	VIOLA						SHUT-IN	2753		
Jan 04, 2018	HUNTON-MORRIS/DES MOINES						SHUT-IN	1524		
Feb 21, 2018	MCLISH-VIOLA-HUNTON-MORRIS/DES MOINES	28	49.4	39	1393	120	PUMPING	280	14/64	

Completion and Test Data by Producing Formation

Formation Name: MCLISH

Code: 202MCLS

Class: GAS

Spacing Orders

Order No	Unit Size
568630	160

Perforated Intervals

From	To
8908	8986

Acid Volumes

30,000 GALLONS 20% NEFE

Fracture Treatments

203,500 POUNDS 20/40 SAND, 10,197 BW

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

Spacing Orders

Order No	Unit Size
155194	160

Perforated Intervals

From	To
7292	7829

Acid Volumes

20,000 GALLONS 20% NEFE

Fracture Treatments

203,000 POUNDS 20/40 SAND, 9,801 BW

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders

Order No	Unit Size
155194	160

Perforated Intervals

From	To
6961	6967

Acid Volumes

1,500 GALLONS 20% NEFE

Fracture Treatments

311,900 POUNDS 20/40 SAND, 10,348 2% KCL

Formation Name: MORRIS /DES MOINES/

Code: 404MRRS

Class: GAS

Spacing Orders

Order No	Unit Size
260736	160

Perforated Intervals

From	To
6596	6666

Acid Volumes

1,500 GALLONS 20% NEFE

Fracture Treatments

311,900 POUNDS 20/40 SAND, 10,348 2% KCL

Formation Name: HUNTON-MORRIS/DES MOINES	Code:	Class: GAS
Formation Name: MCLISH-VIOLA-HUNTON-MORRIS/DES MOINES	Code:	Class: GAS

Formation	Top
MORRIS	6567
HUNTON	6776
SYLVAN	6966
VIOLA	7250
BROMIDE	7892
MCLISH	8578
ARBUCKLE	9442

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THE 1002A REPORTED BY THE PREVIOUS OPERATOR LABELLED THE ZONE PERFORATED 6,596' - 6,607' AS DORNICK HILLS; HOWEVER, CHARTER OAK PRODUCTION CONTENDS THIS IS ACTUALLY MORRIS IN NATURE AND SUBMITS CORRECTED FORMATION TOPS.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139687</div>

RECEIVED

Form 1002A
Rev. 2009

APR 27 2018

OKLAHOMA CORPORATION
COMMISSIONAPI
NO. 35-019-21973
OTC PROD.
UNIT NO. 019-061154PLEASE TYPE OR USE BLACK INK ONLY
NOTE:Attach copy of original 1002A
if recompletion or reentry.☐ ORIGINAL
☒ AMENDED (Reason)

Recomplete

Run 5 1/2" Casing

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter	SEC 18	TWP 03S	RGE 02W	SPUD DATE 8/19/79
LEASE NAME Boggess-Blanton	WELL NO. 1	DATE OF WELL COMPLETION 3/3/80	DRLG FINISHED DATE 11/19/79	
SW 1/4 NE 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC 720'	FWL OF 1/4 SEC 920'	1st PROD DATE 2/29/80	
ELEVATION N Derrick Ground 997'	Latitude (if known) 34.291181	Longitude (if known) -97.44563	RECOMP DATE 2/21/18	
OPERATOR NAME Charter Oak Production Co., LLC	OTC/OCC OPERATOR NO. 21672			
ADDRESS 13929 Quail Pointe Dr.				
CITY Oklahoma City	STATE OK	ZIP 73134		

COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☒ COMMINGLED
Application Date 4/26/18LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. 671963

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4"	40.5#	J-55	1003'	1000	700	Surface
INTERMEDIATE	7 5/8"	33.7#	N-80	9455'	4000	1650	3692'
PRODUCTION	5 1/2"	17#	N-80	9189'		380	4670'
LINER	5"	20.6#	C-95	9273' - 11197'	2000	325	9273'
TOTAL DEPTH							11,520'

PACKER @ _____ BRAND & TYPE _____ PLUG @ 9210' TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 202MCLS, 202VIDL, 269HNTN, 404MRRS

FORMATION	McLish	Viola	Hunton	Morris	Morris, Hunton, Viola, McLish
SPACING & SPACING ORDER NUMBER	160 Ac. - 568630	160 Ac. - 155194	160 Ac. - 155194	160 Ac. - 260736	160 Ac. - 155194, 260736, 568630
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	Gas	Gas	Gas
PERFORATED INTERVALS	8908' - 8986' O.A.	7292' - 7829' O.A.	6961' - 6967'	6596' - 6666' O.A.	6596' - 8986' O.A.
ACID/VOLUME	30,000 Gal 20% NeFe	20,000 Gal 20% NeFe	1500 Gal 20% NeFe	Treated with Hunton	N/A
FRACTURE TREATMENT (Fluids/Prop Amounts)	203,500# 20/40 sand	203,000# 20/40 sand	311,900# 20/40 sand		N/A
	10,197 BW	9801 BW	10,348 2% KCl		

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)Gas Purchaser/Measurer
First Sales Date

DCP

INITIAL TEST DATA

INITIAL TEST DATE	1/3/18	1/3/18	1/4/18	Tested with Hunton	2/21/18
OIL-BBL/DAY	N/A	N/A	N/A		28
OIL-GRAVITY (API)	N/A	N/A	N/A		49.4
GAS-MCF/DAY	N/A	N/A	N/A		39
GAS-OIL RATIO CU FT/BBL	N/A	N/A	N/A		1393
WATER-BBL/DAY	N/A	N/A	N/A		120
PUMPING OR FLOWING	Shut-in	Shut-in	Shut-in		Pumping
INITIAL SHUT-IN PRESSURE	4018 psi	2753 psi	1524 psi		280 psi
CHOKE SIZE	N/A	N/A	N/A		14/64
FLOW TUBING PRESSURE	N/A	N/A	N/A		N/A

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Joseph C. Brevetti* NAME (PRINT OR TYPE) JC Brevetti, Engineering Tech. DATE 4/26/18 PHONE NUMBER (405) 286-0361

13929 Quail Pointe Dr. ADDRESS Oklahoma City CITY OK STATE 73134 ZIP brevetti@charteroakproduction.com EMAIL ADDRESS

AS SUBMITTED

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

10x10 Grid

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	FWL
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			