

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241230000

**Completion Report**

Spud Date: May 06, 2017

OTC Prod. Unit No.: 051222870

Drilling Finished Date: June 07, 2017

1st Prod Date: December 05, 2017

Completion Date: December 05, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: SKAGGS FARM 16-21-9-5 1XH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 16 9N 5W  
NW NW NW NW  
190 FNL 67 FWL of 1/4 SEC  
Latitude: 35.26131 Longitude: -97.74142  
Derrick Elevation: 1390 Ground Elevation: 1362

First Sales Date: 12/5/2017

Operator: LINN OPERATING LLC 22182

600 TRAVIS ST STE 1400  
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677645		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	N-80/K-55	1475		460	SURFACE
PRODUCTION	5 1/2	23	P-110	20807		2400	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20808**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2017	MISSISSIPPIAN - WOODFORD	597	48	797	1335	3000	FLOWING	1000	64/64	400

Completion and Test Data by Producing Formation						
Formation Name: MISSISSIPPIAN		Code: 359MSSP				
Class: OIL						
<b>Spacing Orders</b>		<b>Perforated Intervals</b>				
<b>Order No</b>	<b>Unit Size</b>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding: 5px;"><b>From</b></td> <td style="padding: 5px;"><b>To</b></td> </tr> <tr> <td style="padding: 5px;">10621</td> <td style="padding: 5px;">17027</td> </tr> </table>	<b>From</b>	<b>To</b>	10621	17027
<b>From</b>	<b>To</b>					
10621	17027					
656177	640					
394923	640					
653754	640					
677800	MULTIUNIT					
<b>Acid Volumes</b>		<b>Fracture Treatments</b>				
FRAC STAGES 18-50 OA: PUMP 18250 GALS 15% HCL ACID		FRAC STAGES 18-50 OA: 318529 BBLS OF SLICKWATER + 29401 BBLS OF 20# LINEAR GEL + 5024880 # OF 100 MESH WHITE SAND + 8255890 # OF 30/50 PREMIUM				
Formation Name: WOODFORD		Code: 319WDFD				
Class: OIL						
<b>Spacing Orders</b>		<b>Perforated Intervals</b>				
<b>Order No</b>	<b>Unit Size</b>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding: 5px;"><b>From</b></td> <td style="padding: 5px;"><b>To</b></td> </tr> <tr> <td style="padding: 5px;">17276</td> <td style="padding: 5px;">20631</td> </tr> </table>	<b>From</b>	<b>To</b>	17276	20631
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17276	20631					
656177	640					
394923	640					
653754	640					
677800	MULTIUNIT					
<b>Acid Volumes</b>		<b>Fracture Treatments</b>				
FRAC STAGES 1-18 OA: PUMP 8750 BBLS OF 15% HCL ACID		FRAC STAGES 1-18 OA: 138396 BBLS OF SLICKWATER + 35607 BBLS OF 20# LINEAR GEL + 1359900 # OF 100 MESH WHITE SAND + 3862160 # OF 30/50 PREMIUM				
Formation Name: MISSISSIPPIAN - WOODFORD		Code:				
Class: OIL						

Formation	Top
HOXBAR	6559
COTTAGE GROVE	8099
OSWEGO	9026
VERDIGRIS	9164
PINK	9387
INOLA	9564
BROWN	9646
MISSISSIPPI	9709

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED. EXCEPTION TO RULE - 677646 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 21 TWP: 9N RGE: 5W County: GRADY
SE SW SW SW
10 FSL 388 FWL of 1/4 SEC
Depth of Deviation: 9900 Radius of Turn: 477 Direction: 179 Total Length: 10545
Measured Total Depth: 20808 True Vertical Depth: 10263 End Pt. Location From Release, Unit or Property Line: 10

FOR COMMISSION USE ONLY
Status: Accepted
1138392