

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241650000

**Completion Report**

Spud Date: July 06, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 25, 2017

1st Prod Date: December 09, 2017

Completion Date: December 09, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: WINHAM 7-22H

Purchaser/Measurer:

Location: GRADY 26 4N 6W  
NW NW NW NW  
280 FNL 279 FWL of 1/4 SEC  
Latitude: 34.79686694 Longitude: -97.80761435  
Derrick Elevation: 0 Ground Elevation: 1246

First Sales Date: 12/09/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
677707	

Increased Density	
Order No	
666368	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		J-55	130			
SURFACE	20		J-55	725		760	SURFACE
INTERMEDIATE	13 3/8		J-55	3645		1580	3645
INTERMEDIATE	9 5/8		P-110	11480		1320	6480
PRODUCTION	5 1/2		P-110	19580		1660	10510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19563**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2017	WOODFORD	701	61	17298	24677	1738	FLOWING	5030	32/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
389619		640		14514			19412		
Acid Volumes				Fracture Treatments					
988 BARRELS				266,053 BARRELS, 12,589,441 POUNDS					

Formation	Top
WOODFORD	14132

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 22 TWP: 4N RGE: 6W County: GRADY  NW    NE    NW    NE  111 FNL    1889 FEL of 1/4 SEC  Depth of Deviation: 14277 Radius of Turn: 382 Direction: 345 Total Length: 5278  Measured Total Depth: 19563 True Vertical Depth: 14877    End Pt. Location From Release, Unit or Property Line: 111

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139695</div>

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Form 1002A  
Rev. 2009

APR 27 2018

OKLAHOMA CORPORATION  
COMMISSION

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

API NO. 051-24165  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

## COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	26	TWP	4N	RGE	6W
LEASE NAME	Winham			WELL NO.	7-22H		
NW 1/4 NW 1/4 NW 1/4 NW 1/4	FNL 1/4 SEC 280			FWL OF 1/4 SEC	279		
ELEVATION	Ground	1246	Latitude (if known)	34.79686694		Longitude (if known)	-97.80761435
OPERATOR NAME	Gulfport MidCon LLC			OTC/OCC OPERATOR NO.	24020		
ADDRESS	3001 Quail Springs Parkway						
CITY	Oklahoma City	STATE	OK	ZIP	73134		

640 Acres

X							

LOCATE WELL

## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

677707 RD.  
-666072  
666368

## CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30		J-55	130			
SURFACE	20		J-55	725		760	Surface
INTERMEDIATE	13 3/8		J-55	3,645		1580	3,645
INTERMEDIATE	9 5/8		P-110	11480		1320	6480
PRODUCTION	5 1/2		P-110	19580		1660	10,510
						TOTAL DEPTH	19,563

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						Reported to
SPACING & SPACING ORDER NUMBER	389619 (640)						Fract Focus
CLASS: Oil, Gas, Dry, Inf, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	14,514-19,412						
ACID/VOLUME	988bbl						
FRACTURE TREATMENT (Fluids/Prop Amounts)	266,053bbl						
	12,589,441lbs						

Min Gas Allowable (165:10-17-7) \_\_\_\_\_ Gas Purchaser/Measurer \_\_\_\_\_  
OR \_\_\_\_\_ First Sales Date 12/9/2017  
Oil Allowable (165:10-13-3) \_\_\_\_\_

## INITIAL TEST DATA

INITIAL TEST DATE	12/17/2017					
OIL-BBL/DAY	701					
OIL-GRAVITY (API)	61					
GAS-MCF/DAY	17,298					
GAS-OIL RATIO CU FT/BBL	24,677					
WATER-BBL/DAY	1738					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	5030					
CHOKE SIZE	32/64					
FLOW TUBING PRESSURE	N/A					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Monica Pickens* SIGNATURE NAME (PRINT OR TYPE) Monica Pickens  
3001 Quail Springs Parkway ADDRESS Oklahoma City CITY OK STATE 73134 ZIP  
3/15/2018 DATE 252-4600 PHONE NUMBER  
mpickens@gulfportenergy.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Winham WELL NO. 7-22H

NAMES OF FORMATIONS	TOP
Woodford	14,132

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
22	04N	06W	Grady
Spot Location	1/4	1/4	1/4
Depth of Deviation	14,277	Radius of Turn	382
Measured Total Depth	19,563	True Vertical Depth	14,877
Feet From 1/4 Sec Lines		FNL	111
Direction		Total Length	5,278
BHL From Lease, Unit, or Property Line:		111	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

5/1/18

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COMMISSION

1016EZ

API NO. 051-24165 PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

OTC PROD. UNIT NO. Attach copy of original 1002A if recompletion or reentry.

☒ ORIGINAL  
☐ AMENDED (Reason)

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COMPLETION REPORT

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COUNTY Grady SEC 26 TWP 4N RGE 6W  
LEASE NAME Winham  
NW 1/4 NW 1/4 NW 1/4 NW 1/4 FNL 1/4 SEC 288  
ELEVATION Ground 1246 Latitude (if known) 34.79686694 Longitude (if known) -97.80761435  
OPERATOR NAME Gulfport MidCon LLC OTC/OCC OPERATOR NO. 24020  
ADDRESS 3001 Quail Springs Parkway  
CITY Oklahoma City STATE OK ZIP 73134

SPUD DATE 7/6/2017  
DRLG FINISHED DATE 8/25/2017  
DATE OF WELL COMPLETION 12/09/2017  
1st PROD DATE 12/09/2017  
RECOMP DATE  
WELL NO. 7-22H  
FWL OF 1/4 SEC 279

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO. 666368

CASING & CEMENT (Form 1002C must be attached)

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PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
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SIGNATURE Monica Pickens DATE 3/15/2018 PHONE NUMBER 252-4600  
3001 Quail Springs Parkway Oklahoma City OK 73134 mpickens@gulfportenergy.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

SCANNED

E2

2017: 342,151

Handwritten signature and initials.