Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051241650000 **Completion Report** Spud Date: July 06, 2017

OTC Prod. Unit No.: Drilling Finished Date: August 25, 2017

1st Prod Date: December 09, 2017

Completion Date: December 09, 2017

Drill Type: HORIZONTAL HOLE

Well Name: WINHAM 7-22H Purchaser/Measurer:

GRADY 26 4N 6W Location:

NW NW NW NW

280 FNL 279 FWL of 1/4 SEC

Latitude: 34.79686694 Longitude: -97.80761435 Derrick Elevation: 0 Ground Elevation: 1246

GULFPORT MIDCON LLC 24020 Operator:

> 3001 QUAIL SPRINGS PKWY **OKLAHOMA CITY, OK 73134-2640**

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
677707

Increased Density
Order No
666368

First Sales Date: 12/09/2017

Casing and Cement								
Туре	Type Size Weight Grade Feet PSI				SAX	Top of CMT		
CONDUCTOR	30		J-55	130				
SURFACE	20		J-55	725		760	SURFACE	
INTERMEDIATE	13 3/8		J-55	3645		1580	3645	
INTERMEDIATE	9 5/8		P-110	11480		1320	6480	
PRODUCTION	5 1/2		P-110	19580		1660	10510	

				Liner						
Туре	e Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
	There are no Liner records to display.									

Total Depth: 19563

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth	Plug Type						
There are no PI	ug records to display.						

Initial Test Data

July 06, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2017	WOODFORD	701	61	17298	24677	1738	FLOWING	5030	32/64	
	Completion and Test Data by Producing Formation									

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing			
Order No	Unit Size		
389619	640		

Perforated Intervals						
From To						
14514	19412					

Acid Volumes
988 BARRELS

Fracture Treatments
266,053 BARRELS, 12,589,441 POUNDS

Formation	Тор
WOODFORD	14132

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 4N RGE: 6W County: GRADY

NW NE NW NE

111 FNL 1889 FEL of 1/4 SEC

Depth of Deviation: 14277 Radius of Turn: 382 Direction: 345 Total Length: 5278

Measured Total Depth: 19563 True Vertical Depth: 14877 End Pt. Location From Release, Unit or Property Line: 111

FOR COMMISSION USE ONLY

1139695

Status: Accepted

July 06, 2018 2 of 2

Form 1002A Rev. 2009

_{NO.} 051-24165	PLEASE TYPE OR USE BLACE NOTE		0			ON COMMISSION		APR 2	7 2018
OTC PROD. UNIT NO.	Attach copy of orig			Post	Conservati Office Box	52000	OKLALI	OBAA O	200004770
	if recompletion o	r reentry.			ly, Oklahom Rule 165:10-	a 73152-2000 -3-25	UNLAH		ORPORATION SSION
X ORIGINAL AMENDED (Reason)					LETION R			OOMINI	001014
TYPE OF DRILLING OPERATION		HORIZONTAL HOLE	SPU	D DATE	7/6/2	2017	x	640 Acres	
STRAIGHT HOLE SERVICE WELL If directional or horizontal, see re		JHORIZONTAL HOLE		3 FINISHED	8/25/	2017			
COUNTY Grad		4N RGE 6W		E OF WELL	12/09/	/2017			
LEASE NAME	Winham	WELL 7-2		ROD DATE	12/09/	/2017			
NW 1/4 NW 1/4 NW	1/4 NW 1/4 (FNL)	FWL OF 27	79 REC	OMP DATE		w			
ELEVATION Group	1/4 3EC	1/4 SEC		Longitude	-97.807	61435			
Derrick FL OPERATOF	Gulfport MidCon LL		ОТС/ОСС		240)20			
NAME		uail Springs Pa	OPERATO	R NO.					
ADDRESS				7 710	731	24			
	lahoma City	STATE	Ok				L	OCATE WE	LL
X SINGLE ZONE		TYPE	T (Form 10 SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR	30	-	J-55	130			
Application Date COMMINGLED	1-270711	SURFACE	20		J-55	725		760	Surface
Application Date LOCATION	677707 80.	INTERMEDIATE	13 3/8		J-55	3,645		1580	3,645
EXCEPTION ORDER INCREASED DENSITY	666368	INTERMEDIATE	9 5/8		P-110	11480		1320	6480
ORDER NO.	000300		51/2		P-110	19580		1660	10,510
		PRODUCTION						TOTAL	19,563
PACKER @ BRAN	ID & TYPE	_PLUG @ PLUG @	TYPE		PLUG@ .	TYPE TYPE		DEPTH	·
	A BY PRODUCING FORMAT		DFD						
FORMATION	Woodford							Re	eportedto
SPACING & SPACING ORDER NUMBER	389619 (641)						F	hac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	1							
Disp, Commit Disp, CVC	14,514-19,412								
PERFORATED INTERVALS									
HATEI WALD			i						
ACID/VOLUME	988bbi								
FRACTURE TREATMENT (Fluids/Prop Amounts)	266,053bbl						4.		
	12,589,441lbs								
	Min Gas Allo	wable (165:1	10-17-7)			urchaser/Measurer Sales Date		12/9	/2017
INITIAL TEST DATA	OR Oil Allowable	e (165:10-13-3)			Lust	sales Date		12/0/	
INITIAL TEST DATE	12/17/2017								
OIL-BBL/DAY	701				1 2				
OIL-GRAVITY (API)	61								
GAS-MCF/DAY	17,298				ППП				
GAS-OIL RATIO CU FT/BBL	24,677								
WATER-BBL/DAY	1738			ING	CI	IBMI 1	TFN		
PUMPING OR FLOWING	Flowing			NU	UU	PHILL			
INITIAL SHUT-IN PRESSURE	5030			ШП					
CHOKE SIZE	32/64			шш	111111				
FLOW TUBING PRESSURE	N/A								
		e and proposited as the	reverse 1.	laciona that I h	ave knowler	ice of the contents of	this report and an	authorized b	by my organization
to make this report, which was	ed through, and pertinent remark prepared by me or under my sup	s are presented on the lervision and direction, v	with the date	a and tacts sta	ted herein to	be true, correct, and	compiete to ale o	oot or my min	owledge and belief. 252-4600
Manuel	Ricken			Pickens	1	-	3/15/201	_	ONE NUMBER
signat 3001 Quail Spri		N Nahoma City	IAME (PRI OK	NT OR TYPE 73134	•	mpick	ens@gulfpo		
ADDRE		CITY	STATE	ZIP	-		EMAIL ADDI		

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP		FOR COMMIS	SSION USE ONLY
Woodford	14,132		ES NO SAPPROVED 2) Reject	d Codes

		, i e s.		
		Were open hole logs run?	yes <u>X</u> no	
		Date Last log was run		
		Was CO ₂ encountered?	yes X no	at what depths?
		Was H ₂ S encountered?		at what depths?
		Were unusual drilling circ	-	yesX no
		If yes, briefly explain below	Ŵ	
Other remarks:				
		/		
		-5		# The state of the
640 Acres	BOTTOM HOLE LOCATION FOR D	DIRECTIONAL HOLE		
•	SEC TWP RGE	COUNTY		
	Spot Location		Feet From 1/4 Sec Lines	FSL FWL
	1/4 1/4 Measured Total Depth	1/4 1/4 True Vertical Depth	BHL From Lease, Unit, or Propo	
	•			
	BOTTOM HOLE LOCATION FOR H	ODIZONTAL HOLE: (LATERAL	5)	
	I ATERAL #1	ALLES HAPPE FOR FILLE	-,	
	SEC 22 TWP 04N RGE	06W COUNTY	(Grady
	Spot Location	NW 1/4 NE 1/4	Feet From 1/4 Sec Lines	FNL 111 FEL 1889
	Depth of 14 077	NW 1/4 NE 1/4 Radius of Turn 382	Direction 345	Total 5,278 Length
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	Deviation 14,277 Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Prope	erty Line:
Direction must be stated in degrees azimuth.	19,563	14,877		111
	LATERAL #2			
	SEC TWP RGE	COUNTY		
Directional surveys are required for all drainholes and directional wells.	Spot Location 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
640 Acres	Depth of Deviation	Radius of Turn	Direction	Total Length
	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Prope	

SEC TWP

Spot Location

1/4 Depth of Deviation Measured Total Depth RGE

1/4 Radius of Turn

True Vertical Depth

COUNTY

Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

FSL

Total

LEASE NAME

7-22H

WELL NO.

FWL

Winham

Form 1002A Rev. 2009

	, , ,			5	110						
					118				RIB	CI	SIVIET I
API NO. 051-24165		E OR USE BLACK INK ONLY NOTE: OKLAHOMA CORPORATION COMMISSI				ON COMMISSION	APR 2 7 2018				
OTC PROD. UNIT NO.	Attach copy of original 1002A			Oil & Gas Conservation Division Post Office Box 52000							
951-1177	7 If recompleti	on or reer	ntry.		Oklahoma C	ity, Oklahon	na 73152-2000		OKLAH	OMA C	ORPORATION SSION
X ORIGINAL AMENDED (Reason)	A: 22	2737	I			Rule 165:10 PLETION F				COMM	SSION
TYPE OF DRILLING OPERAT	ION			- Tenur	DATE	7/6/2				640 Acres	
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	X HOR	IZONTAL HOLE		FINISHED			X			
If directional or horizontal, see		ion.	U4N-U	DATE		8/25/					
	y sec 26	TWP 4N			PLETION	12/09	/2017				
LEASE NAME	Winham	_	NO.	22H 1st PI	ROD DATE	12/09					
NW 1/4 NW 1/4 NW	1/4 NW 1/4 FNL	280	FWL OF 1/4 SEC 2	79 RECO	OMP DATE		٧	_			
ELEVATION Groun	nd 1246 Latitude	(if known)	34.79686		ongitude if known)	-97.807	761435	-		\vdash	
OPERATOF NAME	Gulfport MidCon	LLC		OTC/OCC OPERATO		240)20	\vdash			
ADDRESS	3001	Quail	Springs Pa		NO.						
CITY OI	dahoma City		STATE	OK	ZIP	731	34				
COMPLETION TYPE	danoma ony	CAS	NG & CEMEN						U	OCATE WE	LL
X SINGLE ZONE		<u> </u>	TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CON	DUCTOR	30		J-55	130				
COMMINGLED	677707 80	SURF	ACE	20		J-55	725			760	Surface
Application Date LOCATION EXCEPTION ORDER	-660072	INTE	RMEDIATE	13 3/8		J-55	3,645	17		1580	3,645
INCREASED DENSITY ORDER NO.	666368	INTE	RMEDIATE	9 5/8		P-110	11480			1320	6480
sen alous	668145	PR	ÖDUCTION	51/2		P-110	19580			1660	10,510
PACKER @ BRAN	D& SLYO	PLUG	0	TYPE		PLUG @	TYPE			TOTAL DEPTH	19,563
PACKER @ BRAN	D & TYPE	PLUG	@	TYPE)	PLUG @					
COMPLETION & TEST DAT		MATION	319W	DED	/			T		10	
FORMATION SPACING & SPACING	Woodford	(10)						-		100	POSTERCE
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.		40)				-		-		17	rac rocus
Disp, Comm Disp, Svc	Gas							-		-	
PERFORATED	14,514-19,412	-				_		-		_	
INTERVALS						_		-		_	
ACCIDA COLLINE	000661	_						-		-	
ACID/VOLUME	988bbl			_				-			
FRACTURE TREATMENT	000 000	_									
(Fluids/Prop Amounts)	266,053bbl	_									
	12,589,441lbs	411	405.			05	urchaser/Measurer			-	
		Allowable OR	(100:	10-17-7)			ales Date			12/9/	2017
INITIAL TEST DATA	Off Allow	rable	(165:10-13-3)					1			
INITIAL TEST DATE	12/17/2017							_			
OIL-BBL/DAY	701										
OIL-GRAVITY (API)	61										
GAS-MCF/DAY	17,298	Name of the last						Ш			
GAS-OIL RATIO CU FT/BBL	24,677										
WATER-BBL/DAY	1738				45	5	IBMI		HIII		
PUMPING OR FLOWING	Flowing					110000000000000000000000000000000000000		N-2-1			
INITIAL SHUT-IN PRESSURE	5030							Ш			
CHOKE SIZE	32/64				00000						
FLOW TUBING PRESSURE	N/A										

and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or me of under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief Monica Pickens 3/15/2018 252-4600 DATE PHONE NUMBER NAME (PRINT OR TYPE)

Oklahoma City 73134 3001 Quail Springs Parkway OK ADDRESS CITY STATE ZIP

mpickens@gulfportenergy.com EMAIL ADDRESS

2017: 342,151