Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Spud Date: May 01, 2016

OTC Prod. Unit No.: 073-217858-0-0000

Drilling Finished Date: May 18, 2016

API No.: 35073252870001

Amended

Location:

1st Prod Date: September 06, 2016

Amend Reason: SHOW COMPLETION

Completion Date: August 30, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STANGL 25-16-9 6H

Purchaser/Measurer: TOM STACK LLL

KINGFISHER 25 16N 9W NE NE NE First Sales Date: 9/6/2016

240 FNL 265 FEL of 1/4 SEC

Derrick Elevation: 1141 Ground Elevation: 1116

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception			
Order No			
659376			
659490			

Increased Density			
Order No			
652300			
652301			

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	9 5/8"	36#	J-55	1488		627	SURF	
PRODUCTION	5 1/2"	20#	P-110	19006		1915	3666	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 19006

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2016	MISSISSIPPI LIME	296	40	1027	3470	265	FLOWING	1002	64	162

July 06, 2018 1 of 2

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders				
Order No	Unit Size			
187295	640			
160538	640			
659489	MULTIUNIT			

Perforated Intervals					
From To					
9150	18599				

Acid Volumes	
15% HCL = 345 BBLS	

Fracture Treatments			
TOTAL FLUIDS = 260,031 BBLS TOTAL PROPPANT = 23,034,220 LBS.			

Formation	Тор
MISSISSIPPI LIME	9020

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 16N RGE: 9W County: KINGFISHER

SW SE SE SE

50 FSL 425 FEL of 1/4 SEC

Depth of Deviation: 8256 Radius of Turn: 842 Direction: 178 Total Length: 9606

Measured Total Depth: 19006 True Vertical Depth: 9098 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1139719

Status: Accepted

July 06, 2018 2 of 2