

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239180000

Completion Report

Spud Date: June 25, 2017

OTC Prod. Unit No.: 125-219288

Drilling Finished Date: July 03, 2017

1st Prod Date: September 14, 2017

Completion Date: September 12, 2017

Drill Type: STRAIGHT HOLE

Well Name: SIMPSON 6

Purchaser/Measurer:

Location: POTTAWATOMIE 20 8N 5E
SE NW SE NE
790 FSL 1750 FWL of 1/4 SEC
Derrick Elevation: 940 Ground Elevation: 928

First Sales Date:

Operator: TITAN OIL & GAS CORPORATION 19889

3500 S BLVD ST STE 10B
EDMOND, OK 73013-5417

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	1022		565	SURFACE
PRODUCTION		5 1/2	17	N-80	4339		205	3100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4368

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2017	HUNTON-MISENER	15	40			42	PUMPING	50	NONE	

Completion and Test Data by Producing Formation			
Formation Name: HUNTON		Code: 269HNTN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4069	4074
Acid Volumes		Fracture Treatments	
125 GALLONS 15% NEFE		NONE	
Formation Name: MISENER		Code: 319MSNR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4058	4063
Acid Volumes		Fracture Treatments	
125 GALLONS 15% NEFE		NONE	
Formation Name: HUNTON-MISENER		Code:	Class: OIL

Formation	Top
UPPER EARLSBORO	3572
LOWER EARLESBORO	3612
MISENER	4057
HUNTON	4069
UPPER SIMPSON DOLOMITE	4292

Were open hole logs run? Yes
Date last log run: July 02, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1138410

RECEIVED

DEC 14 2017

Form 1002A
Rev. 2009

API NO. 125 23918
OTC PROD. UNIT NO. 125-21928

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	20	TWP	8N	RGE	5E
LEASE NAME	Simpson			WELL NO.	#6	DATE OF WELL COMPLETION	9/12/17
SE 1/4 NW 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC 770			FWL OF 1/4 SEC	1750	1st PROD DATE	9/14/17
ELEVATION Derrick FL	940.8	Ground	928	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Titan Oil & Gas Corp.			OTC/OCC OPERATOR NO.	19889 0		
ADDRESS	3500 South Blvd., Ste 10B						
CITY	Edmond	STATE	OK	ZIP	73013		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input checked="" type="checkbox"/>	COMINGLED
	Application Date 12-14-17
<input type="checkbox"/>	LOCATION
<input type="checkbox"/>	EXCEPTION ORDER
<input type="checkbox"/>	INCREASED DENSITY
<input type="checkbox"/>	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24#	J-55	1022		565	Surface
INTERMEDIATE							
PRODUCTION	5-1/2"	17#	N-80	4294 4339		205	3100'
LINER							
						TOTAL DEPTH	4,368

PACKER @ NONE BRAND & TYPE NONE PLUG @ 26HNTN TYPE 319MSNR
PACKER @ NONE BRAND & TYPE NONE PLUG @ 26HNTN TYPE 319MSNR

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton	Misener	
SPACING & SPACING ORDER NUMBER	40-191928	40-191928	No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	
PERFORATED INTERVALS	4069-4074'	4058-4063'	
ACID/VOLUME	15% NE/FE/125 Gals.	15% NE/FE/125 Gals.	
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE	NONE	

INITIAL TEST DATA

INITIAL TEST DATE	9/14/2017	9/14-27/17
OIL-BBL/DAY	15	
OIL-GRAVITY (API)	40	
GAS-MCF/DAY	Trace	
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	42	
PUMPING OR FLOWING	Pumping	
INITIAL SHUT-IN PRESSURE	50 #	
CHOKE SIZE	NONE	NONE
FLOW TUBING PRESSURE	0	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Brad L. Simmons NAME (PRINT OR TYPE) Brad L. Simmons DATE 9/27/2017 PHONE NUMBER 972-948-4508
ADDRESS 3500 South Blvd. Ste 10B CITY Edmond STATE OK ZIP 73013 EMAIL ADDRESS brad.simmons@everizon.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Upper Garlsboro	3571
Lower Garlsboro	3612
Misenel	4057
JUNTON	4069
Upper Simpson Dolomite	4292
TD	4368

LEASE NAME Simpson WELL NO. #6

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>7/2/2017</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	