## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35129240860000

Drill Type:

Location:

OTC Prod. Unit No.: 129219244

Well Name: DAVIS 30-12-26 2HC

## **Completion Report**

Spud Date: January 25, 2017

Drilling Finished Date: March 06, 2017 1st Prod Date: May 31, 2017 Completion Date: May 01, 2017

Purchaser/Measurer: BP/WILLIAMS

First Sales Date: 5/31/2017

S2 S2 SE SE

HORIZONTAL HOLE

ROGER MILLS 30 12N 26W

265 FSL 660 FEL of 1/4 SEC

Latitude: 35.481049539 Longitude: -99.984012795 Derrick Elevation: 2271 Ground Elevation: 2251

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	673563	659681			
	Commingled					

				C	asing and Cer	nent					
Type SURFACE INTERMEDIATE		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
		13 3/8 48   9 5/8 40		H-40	84	840 5863		900 835	SURFACE SURFACE		
				J-55	58						
PRODUCTION			5 1/2	20	P-110	179	937	12640	2270	5092	
					Liner						
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
				There are	no Liner recor	ds to displ	ay.	1			

## Total Depth: 17892

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 25, 2017	DES MOINES	137	57	900	656934	501	FLOWING	2800	16		
		Con	npletion and	Test Data I	by Producing F	ormation					
	Formation Name: DES	MOINES		Code: 40	4DSMN	C	lass: OIL				
	Spacing Orders				Perforated Intervals						
Order No     Unit Size       83207     640				From To			-				
				13540 17847							
131389 640					<b>I</b>						
	Acid Volumes				Fracture Tre	atments		7			
	68000 GALLONS 15%			159,970 BBLS			-				
				2,558,120 F	COMMON WHIT PREMIUM WHIT 0,100 CRC 40/7						
Formation		<u> </u> т	ор								
DES MOINES			•	Were open hole logs run? No 12632 Date last log run:							
Other Remarks	<b>3</b> D RULE - 673563 165:10	-3-28(C)(2)(B)			NRILL PIPE AND		OM HOLE A	SSEMEBLY			
				Lateral H	loles						
Sec: 30 TWP: 1	2N RGE: 26W County: R	OGER MILLS									
NE NW NE	NE										
266 FNL 882	FEL of 1/4 SEC										
Depth of Deviati	ion: 12552 Radius of Tur	n: 574 Directio	n: 360 Total I	Length: 4438	3						
		and Damilia 400	06 End Pt. L	ocation Fror	n Release, Unit	or Property	Line: 266				
Measured Total	Depth: 17892 True Verti	cal Depth: 130									
	Depth: 17892 True Verti									113736	