

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071023030002

Completion Report

Spud Date: January 07, 1992

OTC Prod. Unit No.:

Drilling Finished Date:

Amended

1st Prod Date:

Amend Reason: SET PLUGS IN ARBUCKLE PERFORATIONS

Completion Date: January 08, 1992

Recomplete Date: May 27, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HORINEK 1

Purchaser/Measurer:

Location: KAY 2 27N 3E
C SE NW
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: MYSTIQUE RESOURCES COMPANY 23845

27242 E EUCLID DR
AURORA, CO 80016-2505

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8			111		95	SURFACE
PRODUCTION	5 1/2			4640		325	2742

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4635

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3578	CEMENT
3612	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOXCode: 202WLCXClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3372	3451
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: ARBUCKLECode: 169ABCKClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3452	3578
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
NO CHANGES	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - DV TOOL SET IN 5 1/2" AT 270' AND USING 50 SACKS CEMENT, CIRCULATED TO SURFACE. UIC ORDER NUMBER 365357

FOR COMMISSION USE ONLY

1139662

Status: Accepted

API NO. 0710230304
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

☐ ORIGINAL
☒ AMENDED (Reason)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

APR 09 2018

Form 1002A
Rev. 2009

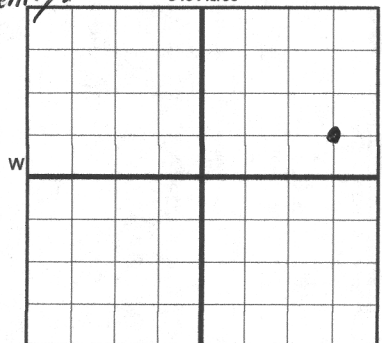
TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

COUNTY **Kay** SEC **2** TWP **27N** RGE **3E**
LEASE NAME **Horinek** WELL NO. **1**
1/4 **C** 1/4 **SE** 1/4 **NW** 1/4 **FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1980**
ELEVATION **Ground** Latitude (if known) Longitude (if known)
OPERATOR NAME **Mystique Resources Company** OTC/OCC OPERATOR NO. **23845**
ADDRESS **27242 E Euclid Dr**
CITY **Aurora** STATE **CO** ZIP **80016**

OKLAHOMA CORPORATION COMMISSION

640 Acres



COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	8 5/8			111		95	surface
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2			4640		325	2742
LINER							

PACKER @ **3012** BRAND & TYPE **GIBP** PLUG @ **3578** TYPE **CMT** PLUG @ **3612** TYPE **CIBP** PLUG @ **3612** TYPE **CIBP** PLUG @ **3612** TYPE **CIBP**
TOTAL DEPTH **4635**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	No Change from	W. / CDX	Arbuckle
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc		Disposal	Disposal
PERFORATED INTERVALS		3372-3451	3452-3578
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Dennis R. STAAL** NAME (PRINT OR TYPE) **Dennis R. STAAL** DATE **4-3-18** PHONE NUMBER **308430037**
ADDRESS **27242 Euclid Dr** CITY **Aurora** STATE **CO** ZIP **80016** EMAIL ADDRESS **DSTAAL@MSN.COM**

FORMATION RECORD

[illegible]

NAMES OF FORMATIONS	TOP
<i>No changes</i>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

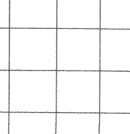
If yes, briefly explain below

Other remarks: OCC - DV tool set in 5 1/2" at 270' and using 50 sacks cement circulated to surface
OCC - UIC order # 365357

640 Acres

The diagram shows a large square divided into four equal quadrants by a thick vertical line and a thick horizontal line. Each quadrant is further divided into a 5x5 grid of smaller squares. The top-left quadrant is shaded gray, while the other three quadrants are white. The text '640 Acres' is centered at the top of the grid.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four equal 5x5 quadrants by a thick horizontal line and a thick vertical line intersecting at the center. The top-left quadrant is shaded light blue. The text '640 Acres' is written in bold black font at the top center of the grid.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			