

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275000000

Completion Report

Spud Date: July 10, 2017

OTC Prod. Unit No.: 137-222956 & 049-222956

Drilling Finished Date: August 30, 2017

1st Prod Date: January 08, 2018

Completion Date: December 29, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CELESTA 5-5-32XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W
SE SE SE SW
230 FSL 2590 FWL of 1/4 SEC
Derrick Elevation: 1208 Ground Elevation: 1178

First Sales Date: 01/08/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677049		679790	
	Commingled			666885	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1508		822	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12711		555	6350
PRODUCTION	5 1/2	23	P-110 ICY	24326		4670	2426

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24327

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2018	SPRINGER	775	45	1227	1583	1999	FLOWING	5200	26/64	

Completion and Test Data by Producing Formation	
Formation Name: SPRINGER	Code: 401SPRG
Class: OIL	

Spacing Orders	
Order No	Unit Size
131585	640
672209	MULTIUNIT

Perforated Intervals	
From	To
13916	24149

Acid Volumes	
2647 BBLS 15% HCL ACID. 95 BBLS 6%HCl & 1.5% HF ACID	

Fracture Treatments	
584,309 BBLS OF FLUID & 20,105,734 LBS OF SAND	

Formation	Top
SPRINGER	13867

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED. EXCEPTION TO RULE - 677049 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 32 TWP: 3N RGE: 4W County: GARVIN NE NE NE NW 32 FNL 2424 FWL of 1/4 SEC Depth of Deviation: 13324 Radius of Turn: 360 Direction: 360 Total Length: 10411 Measured Total Depth: 24327 True Vertical Depth: 13385 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY	
Status: Accepted	1138439