

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051209660003

**Completion Report**

Spud Date: August 27, 1985

OTC Prod. Unit No.: 051-61566

Drilling Finished Date: September 03, 1985

**Amended**

1st Prod Date: August 31, 1985

Amend Reason: RECOMPLETION

Completion Date: September 03, 1985

Recomplete Date: January 05, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: ALLIANCE 2A-13

Purchaser/Measurer:

Location: GRADY 13 5N 5W  
SW SE SW NW  
330 FSL 948 FWL of 1/4 SEC  
Latitude: 34.907097 Longitude: -97.685045  
Derrick Elevation: 0 Ground Elevation: 1066

First Sales Date:

Operator: BRIDWELL OIL COMPANY 272  
PO BOX 1830  
810 8TH ST  
WICHITA FALLS, TX 76307-1830

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			60		50	SURFACE
SURFACE	9 5/8	36	K-55	1331	2500	600	SURFACE
PRODUCTION	5 1/2	17	S-95	12215	2500	700	10380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12230**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2018	HART									

<b>Completion and Test Data by Producing Formation</b>					
Formation Name: HART		Code: 404HART		Class: DRY	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
42349	40	8924		8936	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
2,000 GALLONS		NONE			

Formation	Top
HART SAND	8924
HUNTON	10814
VIOLA	11375

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
UNSUCCESSFUL RECOMPLETION, WELL HAS BEEN PLUGGED.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1139709

API NO. 051-20966  
OTC PROD. UNIT NO. 051-61566

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

APR 30 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres

ORIGINAL  
☒ AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 13 TWP 5N RGE 5W  
LEASE NAME Alliance WELL NO. 2A-13  
SE 1/4 SW 1/4 NW 1/4 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 948  
ELEVATION Derrick FL Ground 1066 Latitude (if known) 34.907097 Longitude (if known) -97.685045  
OPERATOR NAME Bridwell Oil Company OTC/OCC OPERATOR NO. 272  
ADDRESS Post Office Box 1830  
CITY Wichita Falls STATE Texas ZIP 76307

SPUD DATE 8/27/1985  
DRLG FINISHED DATE 9/3/1985  
DATE OF WELL COMPLETION 9/3/1985  
1st PROD DATE 8/31/1985  
RECOMP DATE 1/5/2018

W X E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			60		50	surface
SURFACE	9 5/8	36	K-55	1331	2500	600	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	S-95	12215	2500	700	10380
LINER							
TOTAL DEPTH							12,230

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Hart Sand  
SPACING & SPACING ORDER NUMBER 52349 (40)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Dry  
8924 - 8936  
PERFORATED INTERVALS  
ACID/VOLUME 2000 gallons  
FRACTURE TREATMENT (Fluids/Prop Amounts) None  
No Frac

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 1/26/2018  
OIL-BBL/DAY 0  
OIL-GRAVITY ( API) NA  
GAS-MCF/DAY 0  
GAS-OIL RATIO CU FT/BBL NA  
WATER-BBL/DAY 0  
PUMPING OR FLOWING NA  
INITIAL SHUT-IN PRESSURE NA  
CHOKE SIZE NA  
FLOW TUBING PRESSURE NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Steve Ginnings  
NAME (PRINT OR TYPE) Steve Ginnings  
DATE 4/26/2018 PHONE NUMBER (940) 723-4351  
Post Office Box 1830 ADDRESS Wichita Falls CITY Texas 76307 STATE ZIP  
sginnings@wf.net EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
Hart Sand	8,924
Hunton	10,814
Viola	11375

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below:

Other remarks: Unsuccessful re-completion, well has been plugged.

640 Acres

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		Feet From 1/4 Sec Lines
						FSL
FWL						
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		