

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139236010003

**Completion Report**

Spud Date: March 07, 2003

OTC Prod. Unit No.: 139-111287

Drilling Finished Date: March 20, 2003

1st Prod Date: May 07, 2003

**Amended**

Completion Date: May 06, 2003

Amend Reason: RETURN STATUS TO GAS

**Drill Type: STRAIGHT HOLE**

Well Name: SW FREEMAN RANCH 26-2

Purchaser/Measurer:

Location: TEXAS 26 2N 12E CM  
S2 SW NE SE  
1600 FSL 1650 FWL of 1/4 SEC  
Latitude: 36.06746 Longitude: -101.7299  
Derrick Elevation: 3424 Ground Elevation: 3413

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200  
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1717		535	SURFACE
PRODUCTION	4 1/2	10.5	J-55	6490		225	5840

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6500**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 08, 2003	MORROW			2032		3	FLOWING	750	6I4/64	410

Completion and Test Data by Producing Formation			
Formation Name: MORROW		Code: 402MRRW	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
205163	640	6357	6367
Acid Volumes		Fracture Treatments	
NONE		30,000 POUNDS 20/40 SAND	

Formation	Top
CHASE	2747
WABAUNSEE	3544
TOPEKA	3738
DOUGLAS	4510
KANSAS CITY	4808
MARMATON	5233
DES MOINES	5510
CHEROKEE	5732
MORROW	6333

Were open hole logs run? Yes  
Date last log run: April 19, 2003  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
DV TOOL @ 5,018' IN 4 1/2" CASING

FOR COMMISSION USE ONLY	
Status: Accepted	1139736

API NO. 139-236010002  
OTC PROD. UNIT NO. 139-111287

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165:10-3-25

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MAY 02 2018

Form 1002A

Rev. 2009

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

Return status to Gas

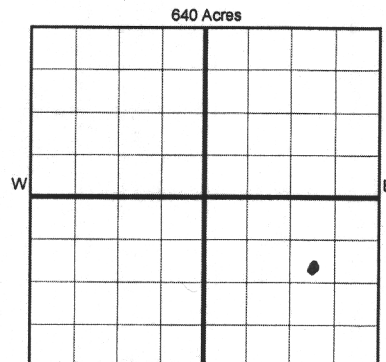
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Texas SEC 26 TWP 02N RGE 12E MO  
LEASE NAME SW Freeman Ranch  
S2 1/4 SW 1/4 NE 1/4 SE 1/4 FSL OF 1600 FWL OF 1650  
ELEVATION 3424 Ground 3413 Latitude (if known) 36.06746 Longitude (if known) -101.7299  
OPERATOR NAME Merit Energy Company OTC/OCC OPERATOR NO. 18934  
ADDRESS 13727 Noel Road, Suite 1200  
CITY Dallas STATE TX ZIP 75240

SPUD DATE 03/07/2003  
DRLG FINISHED DATE 03/20/2003  
DATE OF WELL COMPLETION 05/06/2003  
1st PROD DATE 05/07/2003  
RECOMP DATE



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	1717		535	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	10.5	J-55	6490		225	5840
LINER							
						TOTAL DEPTH	6,500

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Morrow					
SPACING & SPACING ORDER NUMBER	205163/640					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	6357-6367					
ACID/VOLUME	none					
FRACTURE TREATMENT (Fluids/Prop Amounts)	30,000# 20/40 Sand					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

INITIAL TEST DATA

OR  
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATE	5/8/2003				
OIL-BBL/DAY	0				
OIL-GRAVITY ( API)					
GAS-MCF/DAY	2032				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	3				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	750				
CHOKE SIZE	64/64				
FLOW TUBING PRESSURE	410				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Katherine McClurkan

Katherine McClurkan

4/16/2018

972-628-1660

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

13727 Noel Road, Suite 1200

Dallas

TX

75240

kathy.mcclurkan@meritenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

### FORMATION RECORD

LEASE NAME **SW Freeman Ranch** WELL NO. **26-2**

NAMES OF FORMATIONS	TOP
Chase	2,747
Wabaunsee	3,544
Topeka	3,738
Douglas	4,510
Kansas City	4,808
Marmaton	5,233
Des Moines	5,510
Cherokee	5,732
Morrow	6,333

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED      DISAPPROVED	2) Reject Codes

Were open hole logs run? X yes \_\_\_\_\_ no

Date Last log was run 4/19/2003

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes \_\_\_\_\_ no

If yes, briefly explain below

Other remarks: DV Tool @ 5018 in 4 1/2" csg

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SPOT LOCATION						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

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1016EZ

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☒ AMENDED (Reason)

Return status to Gas

TYPE OF DRILLING OPERATION

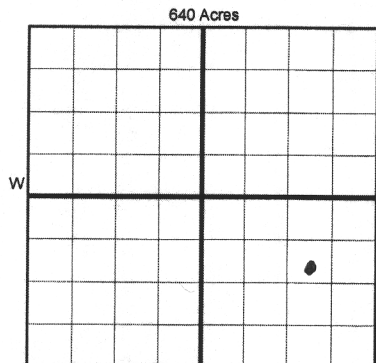
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☐ MULTIPLE ZONE  
Application Date  
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ORDER NO.  
INCREASED DENSITY  
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SPACING & SPACING ORDER NUMBER 205163/640  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas  
PERFORATED INTERVALS 6357-6367  
ACID/VOLUME none  
FRACTURE TREATMENT (Fluids/Prop Amounts) 30,000# 20/40 Sand

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
OR First Sales Date  
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE 5/8/2003  
OIL-BBL/DAY 0  
OIL-GRAVITY (API)  
GAS-MCF/DAY 2032  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY 3  
PUMPING OR FLOWING Flowing  
INITIAL SHUT-IN PRESSURE 750  
CHOKE SIZE 64/64  
FLOW TUBING PRESSURE 410

AS SUBMITTED

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Katherine McClurkan  
SIGNATURE NAME (PRINT OR TYPE) DATE 4/16/2018 PHONE NUMBER 972-628-1660  
13727 Noel Road, Suite 1200 Dallas TX 75240  
ADDRESS CITY STATE ZIP EMAIL ADDRESS kathy.mcclurkan@meritenergy.com