Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051241590000 **Completion Report** Spud Date: July 21, 2017

OTC Prod. Unit No.: 051-223383 Drilling Finished Date: October 12, 2017

1st Prod Date: March 26, 2018

Completion Date: March 23, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DANSIL 1-15-10XH Purchaser/Measurer: ENABLE MIDSTREAM

GRADY 15 7N 7W Location:

S2 SW SW SW 185 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 1117 Ground Elevation: 1090

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type					
X	(Single Zone				
		Multiple Zone				
		Commingled				

Location Exception
Order No
672143

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 03/26/2018

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	55	J-55	1521		864	SURFACE		
INTERMEDIATE	9 5/8	40	P-110IC	12858		1302	6350		
PRODUCTION	5 1/2	23	P-110ICY	25035		3250	3822		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 25035

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

July 09, 2018 1 of 3

Test Date	Formation	n Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2018	WOODFOR MISSISSIPP		52	15100	269643	2453	FLOWING	4350	38/64	
		Cor	npletion and	Test Data k	y Producing F	ormation				
	Formation Nam	ne: WOODFORD-MIS	SISSIPPIAN	Code:		C	class: GAS			
	Formation Nam	ne: WOODFORD		Code: 31	9 WDFD	C	lass: GAS			
	Spacing O	rders			Perforated I	ntervals				
Orde	er No	Unit Size	\neg	Fron	n	7	Го	1		
671	741	MULTIUNIT		16641		24946		1		
667	688	640			I					
626	617	640								
	Acid Volu	ımes	$\neg \vdash$		Fracture Tre	atments		\neg		
2953 BBLS 1	15% HCI ACID AN 1.5%H	ID 2345 BBLS 6% HC F	& 68	30,742 BBLS	OF FLUID & 2	2,688,200 LE	BS OF SAND			
	Formation Nam	ne: MISSISSIPPIAN		Code: 35	9MSSP	C	class: GAS			
	Spacing O	rders			Perforated I	ntervals				
Orde	er No	Unit Size		Fron	n	7	Го			
626	626617 640			1519	3	16	591			
667	667688 640				•					
671	741	MULTIUNIT								
	Acid Volu	imes	\neg \vdash		Fracture Tre	atments				
ACIDIZED WITH WOODFORD				F	RAC'D WITH W	/OODFORD				
ormation			ор		Vere open hole I	logs run? Ye	s			
WOODFORD					ate last log run:	-				
MISSISSIPPIAN				14885						

Formation	Тор
WOODFORD	16626
MISSISSIPPIAN	14885

Were unusual drilling circumstances encountered? No

Explanation:

Other	Remark	S

APPROVED BASED ON DATA SUBMITTED. FINAL ORDER NOT SUBMITTED

Lateral Holes

July 09, 2018 2 of 3 Sec: 10 TWP: 7N RGE: 7W County: GRADY

NE NW NW NW

289 FNL 385 FWL of 1/4 SEC

Depth of Deviation: 14713 Radius of Turn: 784 Direction: 357 Total Length: 9842

Measured Total Depth: 25035 True Vertical Depth: 14654 End Pt. Location From Release, Unit or Property Line: 289

FOR COMMISSION USE ONLY

1138959

Status: Accepted

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