## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35145234220000 **Completion Report** Spud Date: September 25, 2017

OTC Prod. Unit No.: Drilling Finished Date: September 28, 2017

1st Prod Date:

First Sales Date:

Completion Date: November 08, 2017

**Drill Type:** STRAIGHT HOLE

**SERVICE WELL** 

Well Name: DUNKIN 18-27A Purchaser/Measurer:

WAGONER 18 17N 18E Location:

W2 E2 SE SE 660 FSL 2170 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 567

Operator: W C T OPERATING LLC 22138

PO BOX 678

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73101-0678

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of								
CONDUCTOR	7			48		25	SURFACE	
PRODUCTION	4.5			680		95	SURFACE	

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom							Bottom Depth		
There are no Liner records to display.									

Total Depth: 700

Packer							
Depth	Brand & Type						
355	PACKER						

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	•		There are r	o Initial Da	a records to disp	olay.		•		•
		Cor	npletion and	Test Data	by Producing F	ormation				
	Formation Name: DUTCHER				Code: 403DTCR Class: INJ					
	Spacing Orders				Perforated Intervals					
Ord	Order No Unit Size			From			Го			
N/A				381 490						
Acid Volumes				Fracture Treatments						
1,000 GALLONS 10%				N/A						
Formation		т	· ор		Were open hole	ogs run? Ye	<u> </u>			
DITCHER					<b>-</b>					

DUTCHER

Date last log run: October 12, 2017

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

WAITING ON INJECTION LINE TO BE INSTALLED AND FINAL ORDER NUMBER. PERMIT NUMBER 1809130017

## FOR COMMISSION USE ONLY

1139652

Status: Accepted

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PLEASE TYPE OR USE BLACK INK ONLY 145-23422 NO. 145 NOTE: OKLAHOMA CORPORATION COMMISSION Rev. 2009 DEC 2 7 2017 Attach copy of original 1002A if recompletion or ree Oil & Gas Conservation Division UNIT NO Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 OKLAHOMA CORPORATION COMMISSION X ORIGINAL Rule 165:10-3-25 AMENDED (Reason) **COMPLETION REPORT** TYPE OF DRILLING OPERATION SPUD DATE 9/25/17 X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE DRLG FINISHED 9/28/17 If directional or horizontal, see reverse for bottom hole location. DATE OF WELL COUNTY Wagoner SEC18 TWP17N RGE 18E COMPLETION 11/8/17 IFASE WELL NO. 18-27A 1st PROD DATE N/A NAME Dunkin FWL OF W/21/4 E/21/4 SE 1/4 SE 1/4 FSL 660' RECOMP DATE 1/4 SEC 2170 **ELEVATIO** Longitude Ground 567' Latitude (if known) (if known) **OPERATOR** OTC/OCC OPERATOR N 22138-0 WCT Operating, LLC NAME ADDRESS P.O. Box 678 CITY OKC STATE <sup>ZIP</sup>731<u>01</u> OK LOCATE COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached SINGLE ZONE SIZE WEIGHT FEET PSI SAX TOP OF CMT GRADE MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED SURFACE 7 11 25 Surface 48' Application Date LOCATION INTERMEDIATE **EXCEPTION ORDER** INCREASED DENSITY PRODUCTION 4.5" 95 Surface ORDER NO. 680' LINER TOTAL PACKER @ 355 BRAND & TYPE 700' PLUG @ TYPE PLUG @ TYPE DEPTH BRAND & TYPE PACKER @ PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 403 TCR FORMATION Dutcher SPACING & SPACING N/A ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Injection Disp, Comm Disp, Svc 381-85' PERFORATED 470-90' INTERVALS ACID/VOLUME 1000g 10% FRACTURE TREATMENT N/A(Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE N/A OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A recend of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief 12/18/17 Darrin Wildman
NAME (PRINT OR TYPE) (405) 264-230 PHONE NUMBER Box 678 0 OKC OK 73101 dwildman@wctresources.com **ADDRESS** CITY ZIP **EMAIL ADDRESS** 

## PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD LEASE NAME Dunkin WELL NO. 18-27A Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY 360' Dutcher ITD on file YES APPROVED DISAPPROVED 2) Reject Codes X yes no Were open hole logs run? 10/12/17 Date Last log was run yes X no at what depths? Was CO<sub>2</sub> encountered? yes X no at what depths? Was H<sub>2</sub>S encountered? \_yes \_X\_no Were unusual drilling circumstances encountered? If yes, briefly explain below Waiting on injection line to be installed and final order # Permit 1909130017 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FWL 1/4 Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) SEC TWF RGE Spot Location Feet From 1/4 Sec Lines FSL FWL. 1/4 1/4 1/4 Depth of Radius of Turn Total Direction If more than three drainholes are proposed, attach a Deviation Length separate sheet indicating the necessary information. Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the ATERAL #2 lease or spacing unit. TWP COUNTY Directional surveys are required for all Spot Location FWL Feet From 1/4 Sec Lines FSL drainholes and directional wells. 1/4 1/4 1/4 640 Acres Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FWL FSI 1/4 Radius of Turn Depth of Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: