

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35145234220000

Completion Report

Spud Date: September 25, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 28, 2017

1st Prod Date:

Completion Date: November 08, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DUNKIN 18-27A

Purchaser/Measurer:

Location: WAGONER 18 17N 18E
W2 E2 SE SE
660 FSL 2170 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 567

First Sales Date:

Operator: W C T OPERATING LLC 22138
PO BOX 678
14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73101-0678

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7			48		25	SURFACE
PRODUCTION	4.5			680		95	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 700

Packer	
Depth	Brand & Type
355	PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DUTCHER Code: 403DTCR Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		381	490
Acid Volumes		Fracture Treatments	
1,000 GALLONS 10%		N/A	

Formation	Top
DUTCHER	360

Were open hole logs run? Yes
Date last log run: October 12, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WAITING ON INJECTION LINE TO BE INSTALLED AND FINAL ORDER NUMBER. PERMIT NUMBER 1809130017

FOR COMMISSION USE ONLY

1139652

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Dunkin

WELL NO. 18-27A

NAMES OF FORMATIONS	TOP
Dutcher	360'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>10/12/17</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

Waiting on injection line to be installed and final order #.
Permit 1809130017

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Measured Total Depth		True Vertical Depth		Feet From 1/4 Sec Lines	FSL	FWL
BHL From Lease, Unit, or Property Line:						

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation		Radius of Turn		Direction	Total Length	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation		Radius of Turn		Direction	Total Length	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation		Radius of Turn		Direction	Total Length	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		