

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043234930000

Completion Report

Spud Date: January 10, 2017

OTC Prod. Unit No.: 043-218511-0-0000

Drilling Finished Date: February 05, 2017

1st Prod Date: March 15, 2017

Completion Date: March 12, 2017

Drill Type: HORIZONTAL HOLE

Well Name: CHARLES 1H-19

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 19 19N 14W
SE SW SE SE
250 FSL 850 FEL of 1/4 SEC
Latitude: 36.102025 Longitude: -98.72797425
Derrick Elevation: 1778 Ground Elevation: 1750

First Sales Date: 3/15/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675593		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.50#	J-55 BTC	358		485	SURFACE
INTERMEDIATE	5 5/8"	40#	P-110	8461		1395	2461
PRODUCTION	5 1/2"	20#	P-110	15027		1145	6565

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15030

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 14, 2017	MISSISSIPPIAN (LESS CHESTER)	431	43	1526	3541	1168	FLOWING	1000	30	1340

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
660422	640	9992	14829
Acid Volumes		Fracture Treatments	
15% HCL = 629 BBLS.		TOTAL FLUIDS = 287,538 BBLS	
		TOTAL PROPPANT = 13,888,320 LBS.	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9833

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 19 TWP: 19N RGE: 14W County: DEWEY NW NE NE NE 52 FNL 392 FEL of 1/4 SEC Depth of Deviation: 9294 Radius of Turn: 477 Direction: 5 Total Length: 4837 Measured Total Depth: 15030 True Vertical Depth: 9553 End Pt. Location From Release, Unit or Property Line: 52

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Status: Accepted	1136413