Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011238440000

OTC Prod. Unit No.: 011-223854

Completion Report

Spud Date: August 28, 2017

Drilling Finished Date: October 09, 2017 1st Prod Date: June 12, 2018 Completion Date: June 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: B PERKINS 1-7-18XH

Commingled

Location: BLAINE 7 14N 13W NE NW NW NW 280 FNL 580 FWL of 1/4 SEC Derrick Elevation: 1741 Ground Elevation: 1712

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000 Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 6/12/2018

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	1 [Order No
	Multiple Zone	666335][There are no Increased Density records to display.

Casing and Cement Size Weight Feet PSI SAX Top of CMT Туре Grade SURFACE 13 3/8 55 J-55 1490 820 SURFACE INTERMEDIATE 9 5/8 40 P-110 10652 825 6554 PRODUCTION P-110ICY 5 1/2 23 23828 3150 6110 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

Total Depth: 23842

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Test Date Formation		v Oil-Gi (A		as F/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2018	MISSISSIPPIAN - WOODFORD	11	5	7 59	5948 54072		2880	FLOWING	6281	32/64	3758
	ompletio	on and Test	Data b	y Producing F	ormation						
	Formation Name: MIS	SISSIPPIAN		Co	de: 35	9MSSP	С	lass: GAS			
	Spacing Orders					Perforated I	ntervals				
Orde	er No	Unit Size			From	ı 🗌	т	ю			
664	508	640			1433	0	14:	332			
665	202	640				•					
665	754 N	IULTIUNIT									
	Acid Volumes					Fracture Tre	atments		7		
	15% HCL ACID, 977.8 BE D, & 118.6 BBLS 22% HC			834,957 B	BBLS C	OF FLUID AND	20,381,950 L	.BS OF SAN	D		
	Formation Name: WO	DFORD		Co	de: 31	9WDFD	С	lass: GAS			
	Spacing Orders			Perforated Intervals							
Orde	er No	Unit Size		From To							
664	508	640		14394 23655							
665	202	640							_		
665	754 N	IULTIUNIT									
	Acid Volumes			Fracture Treatments							
ACII		FRAC'D WITH THE MISSISSIPPIAN									
	Formation Name: MIS WOODFORD	GISSIPPIAN	-	Co	de:		С	lass: GAS			
Formation					10	lere open hele	loge rup? No				
MISSISSIPPIA	MISSISSIPPIAN				Were open hole logs run? No 12058 Date last log run:						
WOODFORD	14345 Were unusual drilling circumstances encountered? No										

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 18 TWP: 14N RGE: 13W County: BLAINE

SE SW SW SW

30 FSL 359 FWL of 1/4 SEC

Depth of Deviation: 13723 Radius of Turn: 389 Direction: 180 Total Length: 9512

Measured Total Depth: 23842 True Vertical Depth: 14483 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

1139959

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: \$5011238440000 OTC Prod. Unit No.: 011-223854 **Completion Report**

Spud Date: August 28, 2017 Drilling Finished Date: October 09, 2017 1st Prod Date: June 12, 2018 Completion Date: June 09, 2018

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 6/12/2018

Drill Type: HORIZONTAL HOLE

Well Name: B PERKINS 1-7-18XH

Completion Type

X Single Zone

Multiple Zone Commingled

BLAINE 7 14N 13W Location: NE NW NW NW 280 FNL 580 FWL of 1/4 SEC Derrick Elevation: 1741 Ground Elevation: 1712

CONTINENTAL RESOURCES INC 3186 Operator: PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

SEC ound Elevation: 1712	Multiuni	f:	
ES INC 3186	See	=,7:46,18%, 223854 I =,18:53.82%, 223854A I	
26-9000	Sec	=, 18: 53.8295 22385414 1	
Location Exc	eption	Increased Density	
Order N	0	Order No	
666335	5	There are no Increased Density records to display.	

N Hant D:	Casing and Cement											
Multivenit FD: 687555	1	Туре			Weight	Grade	Fe	Feet		SAX	Top of CMT	
687555	SUI	SURFACE			55	J-55	1490			820	SURFACE	
	INTERMEDIATE			9 5/8	40	P-110	106	652		825	6554	
	PROE	PRODUCTION		5 1/2	23	P-110ICY	238	328		3150	6110	
						Liner						
	Type Size Weig		Weigh	eight Grade		Length	PSI	SAX	X Top Depth		Bottom Depth	
	There are no Liner records to display.											

Total Depth: 23842

Pac	ker	7[PI	ug
Depth	Brand & Type	11	Depth	Plug Type
There are no Packe	r records to display.	11	There are no Plug	records to display.

Initial Test Data

3SIMSWD 6281 18

September 14, 2018

EZ FZ

1 of 3

Test Date			Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Da	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Aug 01, 2018	, 2018 MISSISSIPPIAN - 11 WOODFORD 11		11	57	5948	54072	2880	FLOWING	6281	32/64	3758	
			Co	mpletion an	d Test Da	ta by Producing I	Formation					
Formation Name: MISSISSIPPIAN					Code:	359MSSP						
	Spacing	Orders				Perforated	Intervals					
Orde	er No	U	nit Size		F	rom	٦	Го	_			
664	508 (18)		640		14	1330	14	332				
665	202 (7)		640									
665	754	ML	ILTIUNIT									
	Acid Vo	olumes				Fracture Tr	eatments					
9633.5 BBLS	15% HCL ACID		S 12% HCI	AND 83	4.957 BBL	S OF FLUID AND		LBS OF SAN	ID			
3% HF ACI	D, & 118.6 BBL	S 22% HCI 8	& 6% HF AC									
Formation Name: WOODFORD					Code	319WDFD						
	Spacing	Orders			Perforated Intervals							
Orde	er No	U	nit Size		From To							
664	508		640		14394 23655							
665	202		640									
665	754	MU	ILTIUNIT									
	Acid Vo	olumes				Fracture Tr	eatments					
ACI	DIZED WITH TH	HE MISSISS	IPPIAN		FRAC'D WITH THE MISSISSIPPIAN							
	Formation N WOODFOR		SSIPPIAN -		Code	:	C	Class: GAS				
Formation			ŀ	Тор								
MISSISSIPPIAN			P	Were open hole logs run? No 12058 Date last log run:								
WOODFORD				14245								
						Were unusual drilling circumstances encountered? No Explanation:						

Other Remarks

• * * E

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