

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238440000

Completion Report

Spud Date: August 28, 2017

OTC Prod. Unit No.: 011-223854

Drilling Finished Date: October 09, 2017

1st Prod Date: June 12, 2018

Completion Date: June 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: B PERKINS 1-7-18XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 7 14N 13W
NE NW NW NW
280 FNL 580 FWL of 1/4 SEC
Derrick Elevation: 1741 Ground Elevation: 1712

First Sales Date: 6/12/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666335		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1490		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10652		825	6554
PRODUCTION	5 1/2	23	P-110ICY	23828		3150	6110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23842

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2018	MISSISSIPPIAN - WOODFORD	11	57	5948	54072	2880	FLOWING	6281	32/64	3758

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
664508	640
665202	640
665754	MULTIUNIT

Perforated Intervals

From	To
14330	14332

Acid Volumes

9633.5 BBLS 15% HCL ACID, 977.8 BBLS 12% HCl AND 3% HF ACID, & 118.6 BBLS 22% HCl & 6% HF ACID

Fracture Treatments

834,957 BBLS OF FLUID AND 20,381,950 LBS OF SAND

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
664508	640
665202	640
665754	MULTIUNIT

Perforated Intervals

From	To
14394	23655

Acid Volumes

ACIDIZED WITH THE MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH THE MISSISSIPPIAN

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	12058
WOODFORD	14345

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 18 TWP: 14N RGE: 13W County: BLAINE

SE SW SW SW

30 FSL 359 FWL of 1/4 SEC

Depth of Deviation: 13723 Radius of Turn: 389 Direction: 180 Total Length: 9512

Measured Total Depth: 23842 True Vertical Depth: 14483 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1139959

Status: Accepted

10/1/18
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Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

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20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Multinut:

Sec. 7: 46.18% 223854 I

Sec. 18: 53.82% 223854A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
666335

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1490		820	SURFACE
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Liner								
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There are no Liner records to display.								

Total Depth: 23842

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

September 14, 2018

1 of 3

8/1/18 351MSWD 6281
SCANNED

PR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
664508 (18)	640
665202 (7)	640
665754	MULTIUNIT

Perforated Intervals

From	To
14330	14332

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665754	MULTIUNIT

Perforated Intervals

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14394	23655

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ACIDIZED WITH THE MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH THE MISSISSIPPIAN

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

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