

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119244370000

**Completion Report**

Spud Date: May 08, 2018

OTC Prod. Unit No.: 119-223803

Drilling Finished Date: May 11, 2018

1st Prod Date: July 03, 2018

Completion Date: June 13, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: CANDY 1

Purchaser/Measurer:

Location: PAYNE 4 20N 4E  
NW SE SW NE  
2230 FNL 1725 FEL of 1/4 SEC  
Latitude: 36.2403 Longitude: -96.87849  
Derrick Elevation: 13 Ground Elevation: 1015

First Sales Date:

Operator: KLO LLC 16112

321 S FRANKFORT AVE  
TULSA, OK 74120-2428

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	221		150	SURFACE
PRODUCTION	4 1/2	11.6	N-80	3690		170	2900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3690**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 06, 2018	SKINNER	5				30	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: SKINNER		Code: 404SKNR	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
670975	40	3625	3648
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
60 BARRELS 15% HCL		There are no Fracture Treatments records to display.	

Formation	Top
CHECKERBOARD	3102
CLEVELAND	3240
BIG LIME	3280
OSWEGO	3424
PRUE	3476
SKINNER	3548

Were open hole logs run? Yes  
Date last log run: June 06, 2018

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140478

API NO. 119-24437  
OTC PROD. UNIT NO. 119-223803

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

AUG 02 2018

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Payne	SEC	4	TWP	20N	RGE	4E
LEASE NAME	Candy			WELL NO.	1		
NW 1/4 SE 1/4 SW 1/4 NE 1/4	1/4 SEC 2230			1/4 SEC	1725		
ELEVATION N Derrick	13' AGL Ground	1015'	Latitude (if known)	36.2403	Longitude (if known)	-96.87849	
OPERATOR NAME	KLO, LLC.			OTC/OCC OPERATOR NO.	16112		
ADDRESS	321 S Frankfort Ave.						
CITY	Tulsa	STATE	OK	ZIP	74120		

SPUD DATE 5/8/18  
DRLG FINISHED DATE 5/11/18  
DATE OF WELL COMPLETION 6/13/18  
1st PROD DATE 7/3/18  
RECOMP DATE  
Longitude (if known) -96.87849

640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	221'		100 150	Surf
INTERMEDIATE							
PRODUCTION	4 1/2"	11.6	N-80	3690'		170	2900'
LINER							
						TOTAL DEPTH	3,690

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Skinner						No Frac
SPACING & SPACING ORDER NUMBER	670975 (40)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	3625' - 3631'						
	3636' - 3644'						
	3646' - 3648'						
ACID/VOLUME	15% HCl / 60bbl						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) \_\_\_\_\_ Gas Purchaser/Measurer \_\_\_\_\_  
OR \_\_\_\_\_ First Sales Date \_\_\_\_\_  
Oil Allowable (165:10-13-3) \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	7/6/2018						
OIL-BBL/DAY	5						
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	30						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ NAME (PRINT OR TYPE) \_\_\_\_\_ DATE 7/9/2018 PHONE NUMBER (918) 599-9327  
321 S Frankfort Ave. Tulsa OK 74120  
ADDRESS CITY STATE ZIP EMAIL ADDRESS GEnergyCon@aol.com

### FORMATION RECORD

LEASE NAME Candy

NAMES OF FORMATIONS	TOP
Checkerboard	3102'
Cleveland	3240'
Big Lime	3280'
Oswego	3424'
Prue	3476'
Skinner	3548'

ITD on file ☐ YES ☐ NO

APPROVED                      DISAPPROVED

## 2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 6/6/2018

Was CO<sub>2</sub> encountered?      yes      **X**      no      at what depths?

Was H<sub>2</sub>S encountered?            yes   X   no at what depths?

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes X no  
If yes, briefly explain below

Other remarks:

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres