

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049356500001

**Completion Report**

Spud Date: December 16, 1953

OTC Prod. Unit No.: 049-023462-0-2389

Drilling Finished Date: August 18, 1954

**Amended**

1st Prod Date: September 21, 1954

Amend Reason: RETURN TO INJECTION

Completion Date: September 20, 1954

Recomplete Date: August 14, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: EOLA N W BLOCK MCLSH SAND UNIT 11

Purchaser/Measurer:

Location: GARVIN 11 1N 3W  
NW SE NE NE  
1756 FSL 2204 FWL of 1/4 SEC  
Latitude: 34.576837 Longitude: -97.47678  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156  
PO BOX 690688  
14077 CUTTEN RD  
HOUSTON, TX 77269-0688

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48		1245		1250	SURFACE
PRODUCTION	7	29		10770		550	8200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11539**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10,279	ASIX	There are no Plug records to display.	
10,081	ASIX		

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: MCLISH BASAL

Code: 202MCLBA

Class: INJ

Spacing Orders	
Order No	Unit Size
41289	UNIT

Perforated Intervals	
From	To
10610	10724

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
MCLISH	10607

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ON 8/14/2018 WELL WAS PUT BACK ON INJECTION. OCC REP DAVID LANDSDALE APPROVED TEST, NOT ON LOCATION. UIC ORDER NUMBER 284149

FOR COMMISSION USE ONLY	
Status: Accepted	1140168