

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238470000

Completion Report

Spud Date: August 13, 2017

OTC Prod. Unit No.: 011-223056

Drilling Finished Date: October 03, 2017

1st Prod Date: January 08, 2018

Completion Date: January 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LENARD TRUST 1-18-19XH

Purchaser/Measurer: ENABLE

Location: BLAINE 18 15N 12W
NE NW NW NE
200 FNL 2137 FEL of 1/4 SEC
Derrick Elevation: 1725 Ground Elevation: 1699

First Sales Date: 01/08/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671758		669628	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1490		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9882		868	SURFACE
PRODUCTION	5 1/2	23	P-110	22228		5427	17159

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22237

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2018	MISSISSIPPIAN	557	52.5	7543	13542	2487	FLOWING	4600	26/64	4554

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
671517	MULTIUNIT
669660	640

Perforated Intervals

From	To
16986	22056

Acid Volumes

83 BBLS OF 15% HCL

Fracture Treatments

351,961 BBLS OF FLUID & 16,744,410 LBS OF SAND
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Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
671517	MULTIUNIT
576904	640

Perforated Intervals

From	To
12051	16986

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
MISSISSIPPIAN	16986
MISSISSIPPI LIME	12051

Were open hole logs run? Yes

Date last log run: September 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 19 TWP: 15N RGE: 12W County: BLAINE

SW SW SW SE

31 FSL 2575 FEL of 1/4 SEC

Depth of Deviation: 11541 Radius of Turn: 397 Direction: 170 Total Length: 10186

Measured Total Depth: 22237 True Vertical Depth: 12324 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

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