Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019259060000 **Completion Report** Spud Date: June 15, 2013

OTC Prod. Unit No.: 019-211089 Drilling Finished Date: June 29, 2013

1st Prod Date: August 07, 2013

Amended Completion Date: August 06, 2013 Amend Reason: RETURN TO PRODUCTION

Recomplete Date: August 03, 2018

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

First Sales Date:

Well Name: GLENFIDDICH 12-1 Purchaser/Measurer:

Location: CARTER 12 5S 2W

SW NW NE SW 2215 FSL 1480 FWL of 1/4 SEC

Latitude: 34.135246507 Longitude: -97.364547044 Derrick Elevation: 900 Ground Elevation: 881

Operator: CITATION OIL & GAS CORPORATION 14156

PO BOX 690688 14077 CUTTEN RD HOUSTON, TX 77269-0688

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	There are no Location Exception records to display.
Commingled	

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1577		560	SURFACE
PRODUCTION	5 1/2	17	N-80	7649		940	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 7650

Pac		
Depth	Brand & Type	
There are no Packe		

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

September 14, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Aug 08, 2018	VIOLA	22	26			128	PUMPING				

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders				
Order No	Unit Size			
612313	600			

Perforated Intervals		
From	То	
6472	7525	

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments			
There are no Fracture Treatments records to display.			

Formation	Тор
HUNTON	5628
VIOLA	6439
SIMPSON	7525

Were open hole logs run? Yes Date last log run: June 27, 2013

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - SPACING 612313 CONSISTS OF A 600 ACRE IRREGULAR UNIT IN THE N2, SW4, E2 SE4, NW4 SE4 OF 12-5S-2W.

Bottom Holes

Sec: 12 TWP: 5S RGE: 2W County: CARTER

SW NW NE SW

2080 FSL 1438 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7650 True Vertical Depth: 7645 End Pt. Location From Release, Unit or Property Line: 1438

FOR COMMISSION USE ONLY

1140163

Status: Accepted

September 14, 2018 2 of 2