

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123020540001

Completion Report

Spud Date: October 21, 1975

OTC Prod. Unit No.:

Drilling Finished Date: October 21, 1975

Amended

1st Prod Date:

Amend Reason: ACIDIZE AND RETURN TO INJECTION

Completion Date: January 10, 1976

Recomplete Date: August 09, 2018

Drill Type: STRAIGHT HOLE

Well Name: EAST FITTS UNIT (METROPOLITAN 6) 9-6

Purchaser/Measurer:

Location: PONTOTOC 27 2N 7E
C NW NE NE
2310 FSL 1650 FWL of 1/4 SEC
Latitude: 34.620933 Longitude: -96.550611
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156
PO BOX 690688
14077 CUTTEN RD
HOUSTON, TX 77269-0688

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	23		4140		650	882

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4447

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3888	AD-1	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
3944	4128

Acid Volumes

SEE AS SUBMITTED COPY REMARKS
3000 GALS 20% SOS/PAD FE HCL W/ 10% XYLENE

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
VIOLA	3742

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ACIDIZED W/ 3000 GALS 20% SOS/PAD FE HCL W/ 10% XYLENE AND ADDITIVES. ON 8/9/2018 WELL WAS PUT BACK ON INJECTION. OCC REP DEL LYNCH APPROVED TEST, ON LOCATION. UIC ORDER NUMBER 112125

FOR COMMISSION USE ONLY

1140142

Status: Accepted