

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015232810000

Completion Report

Spud Date: August 05, 2017

OTC Prod. Unit No.: 015-222923

Drilling Finished Date: October 22, 2017

1st Prod Date: January 25, 2018

Completion Date: January 25, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ABBOTT COM 2H-0211X

Purchaser/Measurer: XEC

Location: CADD O 2 12N 13W
NE NE NW NE
230 FNL 1550 FEL of 1/4 SEC
Latitude: 35.550852161 Longitude: -98.540390583
Derrick Elevation: 1600 Ground Elevation: 1581

First Sales Date: 01/25/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677552		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1525	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12055	5000	1050	8720
PRODUCTION	5 1/2	26	P-110	25454	9000	2790	10700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25476

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2018	MISSISSIPPIAN			10905		1071	FLOWING	11615	18/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
582489	640
583378	640
677882	MULTIUNIT

Perforated Intervals

From	To
14985	25370

Acid Volumes

1982 GALLONS 30% ACETIC ACID

Fracture Treatments

24,231,391 GALLONS OF FLUID 24,447,616 POUNDS OF SAND
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Formation	Top
MISSISSIPPIAN	13463

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 12N RGE: 13W County: CADD0

SW SW SW SE

50 FSL 2537 FEL of 1/4 SEC

Depth of Deviation: 14550 Radius of Turn: 644 Direction: 180 Total Length: 9914

Measured Total Depth: 25476 True Vertical Depth: 15542 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1138688

Status: Accepted

10/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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1016EZ

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Multinut:

Sec. 2: 50.6018% 205686 #→S
Sec. 11: 49.3982% 205756 S

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
677552

Increased Density
Order No
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Total Depth: 25476

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Plug	
Depth	Plug Type
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Initial Test Data

September 10, 2018

1 of 2

EC
E2

2R

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