

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257140000

Completion Report

Spud Date: December 09, 2017

OTC Prod. Unit No.: 073-223846-0-0000

Drilling Finished Date: December 31, 2017

1st Prod Date: June 18, 2018

Completion Date: June 18, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SHOWBOAT 10_3-16N-9W 7HX

Purchaser/Measurer:

Location: KINGFISHER 10 16N 9W
SE SW SW SE
233 FSL 2294 FEL of 1/4 SEC
Derrick Elevation: 1183 Ground Elevation: 1160

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674104		670769	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1505		895	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	8140		300	6164
PRODUCTION	5 1/2	20#	P-110	18917		2090	3509

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18927

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
18831	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2018	MISSISSIPPIAN	1226	44	2254	1838	1070	PUMPING	1214		

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
644910	640
672003	MULTIUNIT

Perforated Intervals	
From	To
9279	18765

Acid Volumes	
95 BBLS ACID (50 STAGES)	

Fracture Treatments	
419,951 BBLS LIQUID (50 STAGES)	
24,645,752 LBS PROPPANT (50 STAGES)	

Formation	Top
MISSISSIPPIAN	8249

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
<p>Sec: 3 TWP: 16N RGE: 9W County: KINGFISHER</p> <p>NW NW NW NE</p> <p>51 FNL 2556 FEL of 1/4 SEC</p> <p>Depth of Deviation: 8311 Radius of Turn: 687 Direction: 358 Total Length: 9929</p> <p>Measured Total Depth: 18927 True Vertical Depth: 8780 End Pt. Location From Release, Unit or Property Line: 51</p>

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<div style="float: right; text-align: right;">1139618</div> <div>Status: Accepted</div>