

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257230000

Completion Report

Spud Date: October 24, 2017

OTC Prod. Unit No.: 073-223904

Drilling Finished Date: December 16, 2017

1st Prod Date: May 28, 2018

Completion Date: May 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SHOWBOAT 10_3-16N-9W 12HX

Purchaser/Measurer:

Location: KINGFISHER 10 16N 9W
SE SW SE SE
232 FSL 790 FEL of 1/4 SEC
Derrick Elevation: 1193 Ground Elevation: 1163

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681681		670769	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	65			SURFACE
SURFACE	9 5/8	40	J-55	1993		765	SURFACE
PRODUCTION	5 1/2	20	P110-EC	19174		2675	3900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19190

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19080	CEMENT
18975	BRIDGE PLUG - ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2018	MISSISSIPPIAN	647	41.9	402	1609	1311	PUMPING	1200	64/64	1163

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
644910	640
672011	MULTIUNIT

Perforated Intervals	
From	To
9330	18960

Acid Volumes	
NO ACID	

Fracture Treatments	
FRAC WITH 22,320,925 LBS SAND	
FRAC WITH 347,421 BBLS FRAC FLUID	

Formation	Top
MISSISSIPPIAN	8246

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 3 TWP: 16N RGE: 9W County: KINGFISHER NE NE NE NE 22 FNL 296 FEL of 1/4 SEC Depth of Deviation: 8721 Radius of Turn: 435 Direction: 356 Total Length: 10034 Measured Total Depth: 19190 True Vertical Depth: 8917 End Pt. Location From Release, Unit or Property Line: 22

FOR COMMISSION USE ONLY	
Status: Accepted	1139452