

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238970001

Completion Report

Spud Date: January 31, 2018

OTC Prod. Unit No.: 011-224280

Drilling Finished Date: February 22, 2018

1st Prod Date: August 25, 2018

Completion Date: August 25, 2018

Drill Type: HORIZONTAL HOLE

Well Name: HORSEFLY 13_24-15N-10W 4HX

Purchaser/Measurer:

Location: BLAINE 13 15N 10W
NW NW NE NW
285 FNL 1391 FWL of 1/4 SEC
Derrick Elevation: 1316 Ground Elevation: 1286

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
672223	

Increased Density	
Order No	
670190	
682455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	60			SURFACE
SURFACE	9 5/8	40#	J-55	1983		630	SURFACE
PRODUCTION	5 1/2	20#	P-110EC	20829		3040	30

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20829

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20736	PBTD (CEMENT PLUG)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2018	MISSISSIPPIAN	1178	47.9	3175	3191	590	FLOWING	1465	18/64	167

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
646358	640	10507	20611
594004	640		
673187	MULTIUNIT		
Acid Volumes		Fracture Treatments	
NO ACID		237,394 BBLS OF FLUID	
		19,560,700 LBS OF SAND	

Formation	Top
MISSISSIPPIAN	10145

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT AND FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 24 TWP: 15N RGE: 10W County: BLAINE SW SW SE SW 51 FSL 1402 FWL of 1/4 SEC Depth of Deviation: 9768 Radius of Turn: 436 Direction: 172 Total Length: 10625 Measured Total Depth: 20829 True Vertical Depth: 10410 End Pt. Location From Release, Unit or Property Line: 51

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Status: Accepted