

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239080001

Completion Report

Spud Date: February 19, 2018

OTC Prod. Unit No.: 011-223684-0-0000

Drilling Finished Date: March 18, 2018

1st Prod Date: May 11, 2018

Completion Date: May 11, 2018

Drill Type: HORIZONTAL HOLE

Well Name: C-FARMS 23-16N-12W 2H

Purchaser/Measurer:

Location: BLAINE 23 16N 12W
NW SW SW SW
508 FSL 273 FWL of 1/4 SEC
Derrick Elevation: 1503 Ground Elevation: 1480

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	661143		659454			
	Commingled	671914		672602			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	196#	J-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1530		895	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	9220		330	6538
PRODUCTION	5 1/2	23#	P-110EC	15888		2460	23

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15891

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15797	PBTD (CEMENT PLUG)
15686	ALUMINUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2018	MISSISSIPPIAN	1076	46	5578	5184	1404	FLOWING	3893	28/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
585991	640	11064	15676		
Acid Volumes		Fracture Treatments			
NO ACID		138,898 BBLS FLUID (19 STAGES)			
		9,774,725 LBS PROPPANT (19 STAGES)			

Formation	Top
MISSISSIPPIAN	10643

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 23 TWP: 16N RGE: 12W County: BLAINE NW NE NE NW 51 FNL 2204 FWL of 1/4 SEC Depth of Deviation: 10522 Radius of Turn: 307 Direction: 13 Total Length: 5062 Measured Total Depth: 15891 True Vertical Depth: 10699 End Pt. Location From Release, Unit or Property Line: 51

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<div>Status: Accepted</div> <div>1139334</div>