

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238980000

Completion Report

Spud Date: February 21, 2018

OTC Prod. Unit No.: 011-224278

Drilling Finished Date: March 13, 2018

1st Prod Date: August 25, 2018

Completion Date: August 25, 2018

Drill Type: HORIZONTAL HOLE

Well Name: HORSEFLY 13_24-15N-10W 5HX

Purchaser/Measurer:

Location: BLAINE 13 15N 10W
NW NW NE NW
285 FNL 1421 FWL of 1/4 SEC
Derrick Elevation: 1316 Ground Elevation: 1286

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672224		670190	
	Commingled			682455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	60			SURFACE
SURFACE	9 5/8	40#	J-55	1980		765	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20957		3025	30

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20957

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20865	PBTD (CEMENT PLUG)
20742	ALUMINUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2018	MISSISSIPPIAN	367	47.9	1886	5138	738	FLOWING	1126	18/64	3

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
646358	640	10637	20732
594004	640		
673062	MULTIUNIT		
Acid Volumes		Fracture Treatments	
NO ACID		238,981 BBLS OF FLUID	
		19,470,664 LBS OF SAND	

Formation	Top
MISSISSIPPIAN	10386

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT AND THE FINAL INCREASE DENSITY ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 24 TWP: 15N RGE: 10W County: BLAINE SE SW SE SW 50 FSL 1886 FWL of 1/4 SEC Depth of Deviation: 9987 Radius of Turn: 430 Direction: 176 Total Length: 10540 Measured Total Depth: 20957 True Vertical Depth: 10234 End Pt. Location From Release, Unit or Property Line: 50

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Status: Accepted