

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258450000

**Completion Report**

Spud Date: December 17, 2017

OTC Prod. Unit No.: 073-223036

Drilling Finished Date: December 30, 2017

1st Prod Date: March 12, 2018

Completion Date: February 25, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SWINGMAN 17-05-27 1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 27 17N 5W  
NW NW NE NE  
132 FNL 1026 FEL of 1/4 SEC  
Latitude: 35.92660015 Longitude: -97.7147704  
Derrick Elevation: 1072 Ground Elevation: 1051

First Sales Date: 3/17/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669674		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52		102			SURFACE
SURFACE	9 5/8	40	J-55	420		225	SURFACE
PRODUCTION	7	29	P-110 HC	7227		280	3981

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4830	0	0	7054	11884

**Total Depth: 11884**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6979	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2018	MISSISSIPPIAN	246	35	797	3240	520	GAS LIFT		64	160

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIANCode: 359MSSPClass: OIL

Spacing Orders

Order No	Unit Size
600336	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

52,395 GALS 15% HCL
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Fracture Treatments

1,153,430 LBS 100 MESH, 4,959,160 LBS 30/50 SAND & 11,564,385 GALS SLICKWATER
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Formation	Top	<div>Were open hole logs run? No Date last log run:  Were unusual drilling circumstances encountered? No Explanation:</div>
CHECKERBOARD	5799	
BIG LIME/OSWEGO	6096	
PINK LIME	6432	
MERAMEC (MISSISSIPPIAN)	6244	
OSAGE	6822	
OSAGE 4	6902	
OSAGE 6	6952	

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7,227' TO TERMINUS AT 11,884'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 27 TWP: 17N RGE: 5W County: KINGFISHER  
  
SE SE SW SE  
  
175 FSL 1337 FEL of 1/4 SEC  
  
Depth of Deviation: 6000 Radius of Turn: 390 Direction: 175 Total Length: 4657  
  
Measured Total Depth: 11884 True Vertical Depth: 7003 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

Status: Accepted

1139330