

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238710000

Completion Report

Spud Date: November 10, 2017

OTC Prod. Unit No.: 011-223608

Drilling Finished Date: January 13, 2018

1st Prod Date: April 24, 2018

Completion Date: April 24, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BLUE FIU 1-14-23XH

Purchaser/Measurer: ENABLE

Location: BLAINE 14 14N 12W
NW SW SW NW
2248 FNL 232 FWL of 1/4 SEC
Derrick Elevation: 1765 Ground Elevation: 1741

First Sales Date: 04/25/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673792		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1494		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10654		731	5700
PRODUCTION	5 1/2	23	P-110	21284		5019	6680

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21290

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2018	MISSISSIPPIAN LIME	32	53	19810	619063	2432	FLOWING	4150	40/64	3834

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN LIME		Code: 359MPLM	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
102663	640	13122	21178
675688	MULTIUNIT		
Acid Volumes		Fracture Treatments	
83 BBL 15% HCL		390,200 BBLS OF FLUID & 20,242,970 LBS OF SAND	

Formation	Top
MISSISSIPPIAN LIME	12853

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. LOCATION EXCEPTION 673792 SHL WILL BE CORRECTED BEFORE FINAL ORDER IS ISSUED PER OPERATOR. NUNC PRO TUNC - 107747 FOR EXTENSION OF OTHER FORMATIONS

Lateral Holes
Sec: 23 TWP: 14N RGE: 12W County: BLAINE SE SW SW SW 46 FSL 445 FWL of 1/4 SEC Depth of Deviation: 12474 Radius of Turn: 397 Direction: 175 Total Length: 8168 Measured Total Depth: 21290 True Vertical Depth: 13045 End Pt. Location From Release, Unit or Property Line: 46

FOR COMMISSION USE ONLY
<div style="display: flex; justify-content: space-between;"> <div>Status: Accepted</div> <div>1139546</div> </div>

9/1/18
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Oil & Gas Conservation Division
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1016EZ

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20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Multistage

Sec. 14: 36.15% 223608 I
Sec. 23: 63.85% 223608A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
673792	

Increased Density	
Order No	
There are no Increased Density records to display.	

Multistage FO:
683953

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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Liner								
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Total Depth: 21290

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

August 08, 2018

5/15/18 359 MPLM 4150

1 of 2
MM

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LIME

Code: 359MPLM

Class: GAS

Spacing Orders

Order No	Unit Size
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675688	MULTIUNIT

Perforated Intervals

From	To
13122	21178

Acid Volumes

83 BBL 15% HCL

Fracture Treatments

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Formation	Top
MISSISSIPPIAN LIME	12853

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SE SW SW SW

46 FSL 445 FWL of 1/4 SEC

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Measured Total Depth: 21290 True Vertical Depth: 13045 End Pt. Location From Release, Unit or Property Line: 46

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