Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137274830000 **Completion Report** Spud Date: February 04, 2017

OTC Prod. Unit No.: 137-219207-0-0000 Drilling Finished Date: March 08, 2017

1st Prod Date: August 21, 2017

Completion Date: August 10, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCLELLAND 2H-26X Purchaser/Measurer: DCP MIDSTREAM LP

Location: STEPHENS 23 2N 4W First Sales Date: 8/21/17

S2 SW NE SE

1515 FSL 990 FEL of 1/4 SEC

Latitude: 34.627355 Longitude: -97.53703 Derrick Elevation: 1190 Ground Elevation: 1165

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception
Order No
661176

Increased Density
Order No
661174
661350

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of Cl						Top of CMT		
SURFACE	9 5/8	40	J-55	1512		430	SURFACE	
PRODUCTION	5 1/2	20	P-110 ICY	21150		2825	2319	

Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom D							Bottom Depth
There are no Liner records to display.								

Total Depth: 21164

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug						
Depth	Plug Type					
13103	WHIPSTOCK 12543-13103					
14055	WHIPSTOCK 13249-14055					

Initial Test Data

August 08, 2018 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Oct 04, 2017	ct 04, 2017 WOODFORD - SYCAMORE			350	50	2220	6343	169	FLOWING	2100	38	1000
		Cor	npletion and	Test Data l	y Producing F	ormation						
	Formation Name: W	OODFORD		Code: 319WDFD Class: OIL								
	Spacing Order	3			Perforated In	ntervals		7				
Orde	r No	Unit Size		Fron	n	7	Го					
661	175	MULTIUNIT		1400	9	20	635					
622	176	640										
Acid Volumes				Fracture Treatments								
727 BBLS 15% HCL ACID				307,452 BBLS TOTAL VOLUME 9,109,800 LBS TOTAL PROPPANT								
	Formation Name: S	YCAMORE		Code: 35	2SCMR	C	class: OIL					
	Spacing Order	3			Perforated In	ntervals						
Orde	Order No Unit Size		Fron	n	7	Го						
661	175	MULTIUNIT		1397	5	14008						
622	176	640			•			_				
Acid Volumes			\neg \vdash	Fracture Treatments								
FRAC'D W/ WOODFORD					FRAC'D W/ WC	OODFORD						

Formation	Тор
WOODFORD	14009
SYCAMORE	13750

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WHIPSTOCK PLUGS 12543-13103 W/ 295 SXS AND 13249-14055 W/ 375 SXS WERE SET TO SIDETRACK WELL. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

August 08, 2018 2 of 3

Sec: 35 TWP: 2N RGE: 4W County: STEPHENS

NW SW SE NE

2048 FNL 1079 FEL of 1/4 SEC

Depth of Deviation: 12585 Radius of Turn: 750 Direction: 181 Total Length: 6715

Measured Total Depth: 21164 True Vertical Depth: 14116 End Pt. Location From Release, Unit or Property Line: 1079

FOR COMMISSION USE ONLY

1140080

Status: Accepted

August 08, 2018 3 of 3