

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237600000

Completion Report

Spud Date: March 24, 2017

OTC Prod. Unit No.: 011222236

Drilling Finished Date: October 19, 2017

1st Prod Date: September 17, 2018

Completion Date: September 16, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROBERT 1513 1-16MH

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 16 15N 13W
SW SE SE SE
230 FSL 370 FEL of 1/4 SEC
Derrick Elevation: 1650 Ground Elevation: 1628

First Sales Date: 9/17/2017

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675188		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	78	H40	100			SURFACE
SURFACE	13 3/8	54.50	J55	1517		694	SURFACE
INTERMEDIATE	9 5/8	40	P 110 HC	10043		555	8251
PRODUCTION	5 1/2	23	P 110 EC	17357		4346	298

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17419

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2017	MISSISSIPPIAN	422	55	4432	10502	1015	FLOWING	4620	16/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
663350	640	13879	17265
Acid Volumes		Fracture Treatments	
6032 GALS OF ACID		155,169 BBLS FLUID 7,692,307 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	11005

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 16 TWP: 15N RGE: 13W County: BLAINE NW NE NE NE 51 FNL 377 FEL of 1/4 SEC Depth of Deviation: 11753 Radius of Turn: 429 Direction: 360 Total Length: 4991 Measured Total Depth: 17419 True Vertical Depth: 11888 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY	
Status: Accepted	1138612