

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235180000

Completion Report

Spud Date: June 10, 2017

OTC Prod. Unit No.: 043-222262-0-0000

Drilling Finished Date: July 03, 2017

1st Prod Date: September 16, 2017

Completion Date: September 16, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GOSS 1915 1H-8X

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

First Sales Date: 9/16/2017

Location: DEWEY 17 19N 15W
NW SE SE SE
400 FSL 550 FEL of 1/4 SEC
Latitude: 36.11654 Longitude: -98.815653
Derrick Elevation: 1920 Ground Elevation: 1897

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676083		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	521		380	SURF
PRODUCTION	7"	29#	P-110	10242		300	3400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.50	P-110	10680	0	610	9405	20085

Total Depth: 20100

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2017	MISSISSIPPIAN	555	42	2230	4018	1684	FLOWING	1000	68	396

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
666252	640
677706	MULTIUNIT

Perforated Intervals	
From	To
10181	19953

Acid Volumes	
15% HCL = 980 BBLS.	

Fracture Treatments	
TOTAL FLUIDS = 498,461 BBLS. TOTAL PROPPANT = 20,103,606 LBS.	

Formation	Top
MISSISSIPPIAN	10120

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes
<div>Sec: 8 TWP: 19N RGE: 15W County: DEWEY</div> <div>NW NE NE NE</div> <div>52 FNL 492 FEL of 1/4 SEC</div> <div>Depth of Deviation: 9470 Radius of Turn: 750 Direction: 1 Total Length: 9772</div> <div>Measured Total Depth: 20100 True Vertical Depth: 9687 End Pt. Location From Release, Unit or Property Line: 52</div>

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1140022