

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237810002

Completion Report

Spud Date: May 19, 2017

OTC Prod. Unit No.: 011218860

Drilling Finished Date: July 25, 2017

1st Prod Date: December 01, 2017

Completion Date: November 16, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIG JOE 9-15N-13W 1H

Purchaser/Measurer: ENLINK

Location: BLAINE 9 15N 13W
SW SE SW SE
275 FSL 1785 FEL of 1/4 SEC
Latitude: 35.783901042 Longitude: -98.584562001
Derrick Elevation: 1751 Ground Elevation: 1723

First Sales Date: 12/1/2017

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678202		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	K55	1479		875	SURFACE
INTERMEDIATE	9 5/8	40	P110IC	9918		1915	25
PRODUCTION	5 1/2	23	P110ICY	16798		2690	4932

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16838

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2017	MISSISSIPPIAN	584	52.6	4692	8034	2075	FLOWING	4400	26	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
659015	640	12147	16703		
Acid Volumes		Fracture Treatments			
1495 BBL 15% HCL		342,343 BBL FLUID 17,289,790# PROPPANT			

Formation	Top
MISSISSIPPIAN	10861

Were open hole logs run? Yes
Date last log run: June 23, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SPACING ORDER 661308 - NUNC PRO TUNC FOR SPACING ORDER 659015 TO CORRECT THE HEADER ON PAGES 2, 3 AND 4, ALSO THE SECTION, TOWNSHIP AND RANGE WERE CORRECTED IN PARAGRAPH 5.2, THE PLAT IDENTIFIED AS "EXHIBIT A" WAS CORRECTED TO SHOW THE CORRECT CAUSE NUMBER AND SECTION, TOWNSHIP AND RANGE

Lateral Holes
<p>Sec: 9 TWP: 15N RGE: 13W County: BLAINE</p> <p>NE NE NW NE</p> <p>89 FNL 1492 FEL of 1/4 SEC</p> <p>Depth of Deviation: 11646 Radius of Turn: 478 Direction: 360 Total Length: 5192</p> <p>Measured Total Depth: 16838 True Vertical Depth: 11815 End Pt. Location From Release, Unit or Property Line: 89</p>

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<div>Status: Accepted</div> <div>1138221</div>