

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242630000

Completion Report

Spud Date: February 13, 2018

OTC Prod. Unit No.: 217925

Drilling Finished Date: February 22, 2018

1st Prod Date: May 02, 2018

Completion Date: May 01, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LARRY JACKSON 3-16

Purchaser/Measurer: NONE

Location: GRADY 16 3N 7W
C NW NW
660 FNL 660 FWL of 1/4 SEC
Latitude: 34.737976186 Longitude: -97.946805788
Derrick Elevation: 1294 Ground Elevation: 1288

First Sales Date: NONE

Operator: SUNDOWN ENERGY LP 21689

16400 DALLAS PKWY STE 100
DALLAS, TX 75248-2609

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	H-40	80		7	SURFACE
SURFACE	9.625	40	J-55	1023	2000	450	SURFACE
PRODUCTION	7	23	J-55	3597	2500	450	27

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3602

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2775	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2018	FORTUNA	30	28	20	666	100	PUMPING	265	N/A	

Completion and Test Data by Producing Formation

Formation Name: NOBLE-OLSON		Code: 451NBLO		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
NONE		3344		3351	
		3477		3484	
Acid Volumes		Fracture Treatments			
1ST PERFS - 750 GALLONS 7 1/2%, 2ND PERFS - 750 GALLONS 7 1/2%		NONE			

Formation Name: FORTUNA		Code: 451FRTN		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
NONE		2796		2800	
Acid Volumes		Fracture Treatments			
NONE		NONE			

Formation Name: FORTUNA		Code: 451FRTN		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
NONE		2571		2574	
Acid Volumes		Fracture Treatments			
NONE		NONE			

Formation	Top
FORTUNA	1890
NOBLE-OLSON	3118

Were open hole logs run? Yes

Date last log run: February 22, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Status: Accepted

API NO. 051-24263
OTC PROD. UNIT NO. 217925

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUN 04 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

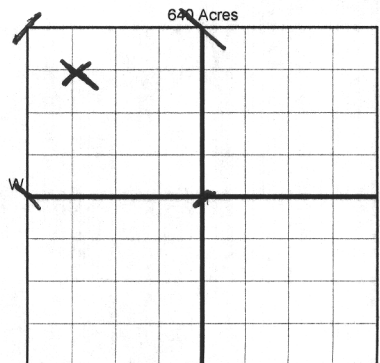
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY GRADY SEC 16 TWP 3N RGE 7W
LEASE NAME LARRY JACKSON
1/4 C 1/4 NW 1/4 NW 1/4 FNL 660 1850
ELEVATION Derrick FL 1294 Ground 1288 Latitude (if known) 34.737976186 Longitude (if known) -97.946805788
OPERATOR NAME SUNDOWN ENERGY LP OTC/OCC OPERATOR NO. 21689
ADDRESS 16400 DALLAS PARKWAY #100
CITY DALLAS STATE TEXAS ZIP 75248



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	65	H40	80		7 YDS	surf
SURFACE	9.625"	40	J55	1023	2000	450	surf
INTERMEDIATE							
PRODUCTION	7"	23	J55	3597	2500	450	27' -CBL
LINER							

PACKER @ BRAND & TYPE PLUG @ 2775 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 3,602
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	NOBLE-OLSEN	FORTUNA	FORTUNA	
SPACING & SPACING ORDER NUMBER	none	none	none	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY	OIL	
PERFORATED INTERVALS	1-3344'-3351'	2796-2800'	2571'-2574'	
	2-3477'-3484'			
ACID/VOLUME	1-750 Gal 7 1/2%	none	none	
	2-750 gal 7 1/2%			
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	none	none	

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer NONE
OR First Sales Date NONE
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	5/2/2018
OIL-BBL/DAY	30
OIL-GRAVITY (API)	28.0
GAS-MCF/DAY	20
GAS-OIL RATIO CU FT/BBL	666
WATER-BBL/DAY	100
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	265
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE RALPH BUTLER, P E DATE 5/24/2018 PHONE NUMBER (214) 368-6100
16400 DALLAS PARKWAY #100 DALLAS TEXAS 75248 Rbutler@sundownenergy.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
FORTUNA	1890'
NOBLE-OLSEN	3118'

LEASE NAME LARRY JACKSON WELL NO. 3-16

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>2/22/2018</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			