Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 137-219208-0-0000 Drilling Finished Date: April 06, 2017

1st Prod Date: August 21, 2017

Completion Date: August 10, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCLELLAND 3H-26X Purchaser/Measurer: DCP MIDSTREAM LP

Location: STEPHENS 23 2N 4W First Sales Date: 8/21/17

S2 SW NE SE

1495 FSL 990 FEL of 1/4 SEC Latitude: 34.62722 Longitude: 97.583396 Derrick Elevation: 1190 Ground Elevation: 1165

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception	
Order No	
661582	

Increased Density				
Order No				
661174				
661350				

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1509		410	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	22135		2925	500

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22135

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Forma	ation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2017	WOODF SYCAN		611	56	4284	7011	185	FLOWING	2000	37	1100
			Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: WOODFORD				Code: 319WDFD Class: OIL							
	Spacin	g Orders				Perforated I	ntervals		٦		
Orde	r No		Jnit Size		Fron	ı	7	Го			
622	176		640		1424	1	21	990			
661	476	M	ULTIUNIT								
	Acid \	olumes			Fracture Treatments						
661 BBLS 15% HCL ACID			359,919 BBLS TOTAL VOLUME 11,216,836 LBS TOTAL PROPPANT								
Formation Name: SYCAMORE			Code: 352SCMR Class: OIL								
Spacing Orders			Perforated Intervals								
Orde	r No		Jnit Size		Fron	ı	7	Го			
622	176		640		1422	1	14	240			
661	476	M	ULTIUNIT			-					
Acid Volumes			Fracture Treatments								
FRAC'D W/ WOODFORD			FRAC'D W/ WOODFORD								
	Formation I	Name: WOC	DFORD - SY	CAMORE	Code:		C	lass: OIL			

Formation	Тор
WOODFORD	14241
SYCAMORE	13906

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other	Ram	arks
Ollier	Reli	IAI KS

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

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Sec: 35 TWP: 2N RGE: 4W County: STEPHENS

NE NE NW SE

2436 FSL 1628 FEL of 1/4 SEC

Depth of Deviation: 13430 Radius of Turn: 750 Direction: 178 Total Length: 7524

Measured Total Depth: 22135 True Vertical Depth: 13941 End Pt. Location From Release, Unit or Property Line: 1628

FOR COMMISSION USE ONLY

1140086

Status: Accepted

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