

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237830001

Completion Report

Spud Date: July 20, 2017

OTC Prod. Unit No.: 011219161

Drilling Finished Date: September 05, 2017

1st Prod Date: November 22, 2017

Completion Date: November 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SUCCOTASH 26-15N-13W 1H

Purchaser/Measurer: ENLINK

Location: BLAINE 26 15N 13W
SW SE SE SE
255 FSL 645 FEL of 1/4 SEC
Latitude: 35.74036 Longitude: -98.545165
Derrick Elevation: 1781 Ground Elevation: 1756

First Sales Date: 11/22/2017

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673678		667740	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	K55	1482		875	SURFACE
INTERMEDIATE	9 5/8	40	P110IC	10045		1530	3490
PRODUCTION	5 1/2	23	HCP 110	17334		2985	3748

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17374

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2017	MISSISSIPPIAN	480	58	11952	249	552	FLOWING	5500	22	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
662015	640

Perforated Intervals

From	To
12602	17215

Acid Volumes

1583 BBL 15% HCL

Fracture Treatments

372,579 BBL FLUID 17,467,920 # PROPPANT

Formation	Top
MISSISSIPPIAN	11209

Were open hole logs run? Yes

Date last log run: August 16, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 15N RGE: 13W County: BLAINE

NW NE NE NE

66 FNL 379 FEL of 1/4 SEC

Depth of Deviation: 11980 Radius of Turn: 454 Direction: 360 Total Length: 4680

Measured Total Depth: 17374 True Vertical Depth: 12260 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1138001

Status: Accepted

9/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

August 08, 2018

11/23/17

359 M5SP

5500

DRW
2R

E2

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