

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237820001

Completion Report

Spud Date: June 09, 2017

OTC Prod. Unit No.: 01121916000000

Drilling Finished Date: October 25, 2017

1st Prod Date: January 03, 2018

Completion Date: December 16, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THUMPER 28-16N-13W 1H

Purchaser/Measurer: ENLINK

Location: BLAINE 28 16N 13W
SE SW SW SW
283 FSL 340 FWL of 1/4 SEC
Latitude: 35.827591502 Longitude: -98.595183066
Derrick Elevation: 1820 Ground Elevation: 1793

First Sales Date: 1/3/2018

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662475		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	133	J55	378		1005	SURFACE
INTERMEDIATE	13 3/8	54.5	K55	1462		840	SURFACE
INTERMEDIATE	9 5/8	40	P110IC	9611		1880	8213
PRODUCTION	5 1/2	23	HCP110	16581		2770	3739

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16634

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11765	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2018	MISSISSIPPIAN	726	52.8	9396	12942	983	FLOWING		28	3950

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
205164	640

Perforated Intervals

From	To
11804	16462

Acid Volumes

776 BBL 15% HCL

Fracture Treatments

16,058,914 GAL FLUID 15,693,254 LBS PROPPANT

Formation	Top
MISSISSIPPI	11463

Were open hole logs run? Yes

Date last log run: October 25, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 28 TWP: 16N RGE: 13W County: BLAINE

NE NW NW NW

110 FNL 333 FWL of 1/4 SEC

Depth of Deviation: 11346 Radius of Turn: 468 Direction: 2 Total Length: 5288

Measured Total Depth: 16634 True Vertical Depth: 11448 End Pt. Location From Release, Unit or Property Line: 110

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1138459

Status: Accepted