

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123081350004

**Completion Report**

Spud Date: March 29, 1935

OTC Prod. Unit No.:

Drilling Finished Date: April 28, 1935

**Amended**

1st Prod Date:

Amend Reason: WELLBORE RE-ACTIVATION TO PRODUCER

Completion Date: April 28, 1935

Recomplete Date: November 19, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: FITTS WEST UNIT (C L RICHARDS 12) 22-12

Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E  
C NE SE SE  
990 FSL 2310 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 798

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300  
HOUSTON, TX 77046-0922

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48		510		528	SURFACE
PRODUCTION	8 5/8	32		3641		2200	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4332**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3886	SAND AND GRAVEL

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2017	CHIMNEY HILL-VIOLA	45	37			1372	PUMPING		614/64	

**Completion and Test Data by Producing Formation**

Formation Name: CHIMNEY HILL

Code: 251CMNL

Class: OIL

**Spacing Orders**

Order No	Unit Size
122191	UNIT

**Perforated Intervals**

From	To
3462	3474

**Acid Volumes**

1,000 GALLONS 20% ACID 10% XYLENE
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation Name: VIOLA

Code: 202VIOL

Class: OIL

**Spacing Orders**

Order No	Unit Size
122191	UNIT

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

ACIDIZED WITH CHIMNEY HILL
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**Fracture Treatments**

There are no Fracture Treatments records to display.
--

Formation Name: CHIMNEY HILL-VIOLA

Code:

Class: OIL

Formation	Top
SEE PREVIOUS RECORD	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PUMP @ 3,820'; 2-7/8" TUBING SN @ 3,586'. APOLOGY FOR THE DELAY IN FILING. THIS FILING UPDATES THE WELL STATUS FROM SI TO RE-ACTIVATED / PRODUCING AS OF NOVEMBER 19, 2017. OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN THE VIOLA, OPEN FROM BOTTOM OF THE 8 5/8" CASING @ 3,641' TO TOP OF PLUG @ 3,886'.

**FOR COMMISSION USE ONLY**

1140011

Status: Accepted

# RECEIVED

API NO. 123-08135  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

JUN 05 2018

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED  
Reason Amended

## WELLBORE REACTIVATION to Produce COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PONTOTOC	SEC	30	TWP	2N	RGE	7E
LEASE NAME	FITTS WEST UNIT			WELL NO.	22-12		
C 1/4 NE 1/4 SE 1/4 SE 1/4	FSL	990	FWL OF 1/4 SEC	2310	1ST PROD DATE	11/19/2017	
ELEVATION	Ground 798			Latitude if Known	Longitude if Known		
OPERATOR NAME	SHERIDAN PRODUCTION COMPANY, LLC			OTC/OCC OPERATOR NO.	22220-0		
ADDRESS	9 GREENWAY PLAZA, SUITE 1300						
CITY	HOUSTON		STATE	TX	ZIP	77046	

### COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	unitized
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	13-3/8	48		510		528	SURF
Intermediate							
Production	8-5/8	32		3641		2200	
Liner							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 3886 TYPE Sand & Gravel PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 3886 4332  
Per original 1002A Deegan

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHIMNEY HILL	VIOLA (OH)				
SPACING & SPACING ORDER NUMBER	122191 (UNIT)	(UNIT) 122191				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL				
PERFORATED INTERVALS	3462	3641 open hole				
	3474	3886				
ACID/VOLUME	1K GAL 20% ACID	1K GAL 20% ACID	Acidized @ Chimney Hill			
	10% XYLENE	10% XYLENE				
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Oil Allowable (165:10-13-3) ☐ Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

### INITIAL TEST DATA

INITIAL TEST DATE	12/10/2017				
OIL-BBL/DAY	45				
OIL-GRAVITY ( API)	37				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	1372				
PUMPING OR FLOWING	PUMP				
INITIAL SHUT-IN PRESSURE	0				
CHOKE SIZE	64/64				
FLOW TUBING PRESSURE	0				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Joyce A. Williams*  
SIGNATURE  
9 GREENWAY PLAZA, SUITE 1300 HOUSTON TX 77046  
ADDRESS CITY STATE ZIP  
JOYCE A WILLIAMS  
NAME (PRINT OR TYPE)  
5/15/2018 713-548-1070  
DATE PHONE NUMBER  
jwilliams@sheridanproduction.com  
EMAIL ADDRESS

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME FITTS WEST UNIT

WELL NO. 22-12

NAMES OF FORMATIONS	TOP
SEE PREVIOUS RECORD	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

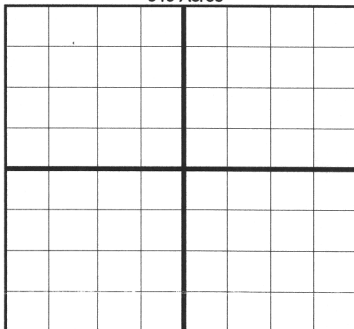
Other remarks:

PUMP @ 3820'; 2-7/8" TBG SN @ 3586'

APOLOGY FOR THE DELAY IN FILING. THIS FILING UPDATES THE WELL STATUS FROM SI TO REACTIVATED/PRODUCING  
AS OF 11/19/2017.

*OCC - This well is an open hole completion in the Viola, open from bottom of the 8 5/8" casing at 3641' to top of plug at 3886'.*

640 Acres

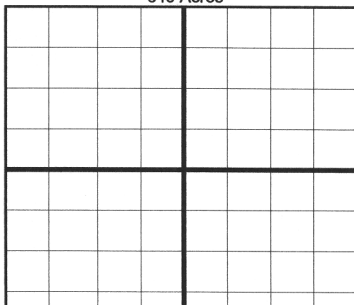


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	