Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123081350004 **Completion Report** Spud Date: March 29, 1935

OTC Prod. Unit No.: Drilling Finished Date: April 28, 1935

1st Prod Date:

Recomplete Date: November 19, 2017

Amended Completion Date: April 28, 1935

Amend Reason: WELLBORE RE-ACTIVATION TO PRODUCER

Drill Type: STRAIGHT HOLE

Well Name: FITTS WEST UNIT (C L RICHARDS 12) 22-12 Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E First Sales Date:

C NE SE SE

990 FSL 2310 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 798

SHERIDAN PRODUCTION COMPANY LLC 22220 Operator:

> 9 GREENWAY PLZ STE 1300 HOUSTON, TX 77046-0922

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Type Size Weight Grade Feet PSI SAX Top of C										
SURFACE	13 3/8	48		510		528	SURFACE			
PRODUCTION	8 5/8	32		3641		2200				

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4332

Pac	ker					
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
3886	SAND AND GRAVEL					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2017	CHIMNEY HILL-VIOLA	45	37			1372	PUMPING		614/64	

August 08, 2018 1 of 2

	C	ompletio	n and Test D	ata by Producing	Formation	
Formation N	Formation Name: CHIMNEY HILL				Class: OIL	
Spacing	g Orders			Perforated	Intervals	
Order No	Unit Size			From	То	
122191	UNIT			3462	3474	
Acid V	olumes			Fracture T	reatments	
1,000 GALLONS 209	% ACID 10% XYLENE		There are	e no Fracture Trea	tments records to display.	
Formation N	Name: VIOLA		Code	e: 202VIOL	Class: OIL	
Spacing	g Orders			Perforated		
Order No	Unit Size			From	То	
122191	UNIT		There are no Perf. Intervals records to display.			
Acid V	olumes		Fracture Treatments			
ACIDIZED WITH	H CHIMNEY HILL		There are no Fracture Treatments records to display.			
Formation N	Name: CHIMNEY HILL-	VIOLA	Code	3 :	Class: OIL	
Formation	Formation Top			Were open hole		
SEE PREVIOUS RECORD			0 Date last log run:			

Other Remarks

PUMP @ 3,820'; 2-7/8" TUBING SN @ 3,586'. APOLOGY FOR THE DELAY IN FILING. THIS FILING UPDATES THE WELL STATUS FROM SI TO REACTIVATED / PRODUCING AS OF NOVEMBER 19, 2017. OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN THE VIOLA, OPEN FROM BOTTOM OF THE 8 5/8" CASING @ 3,641' TO TOP OF PLUG @ 3,886'.

Explanation:

Were unusual drilling circumstances encountered? No

FOR COMMISSION USE ONLY

1140011

Status: Accepted

August 08, 2018 2 of 2

RECEIVED

	D4						15	JAN	المالم	AIR	
	PLEASE TYPE OR USE BLAC	K INK ONLY			i.		400				Form 1
NO. 123-06133	NOTE: Attach copy of original 1002			HOMA COI				JUI	V 05	2018	Rev.
UNIT NO.	Attach copy of original 1002	A if recompletion of reen		Doot	Sas Conserva Office Box 5	2000		1.41.101		D 0 D 4 D	
ORIGINAL				Oklahoma Cit	y, Oklahoma Rule 165:10-	73152-200	o UK	LAHON	IA COR	PORAT	ION
X AMENDED \A	ELLBORE REAC	TIVATION to F	Sody					CO	MMISS	ION	
Reason Amended TYPE OF DRILLING OPERAT		TIVATION	_	DATE					640	Acres	
X STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE			3/29/	1935	Г		040	Acres	
SERVICE WELL If directional or horizontal, see	reverse for bottom hole location.		DRLG	FINISHED	4/28/	1935	H	-			
OOLINTO/	OTOC SEC 30	TWP 2N RGE 7E	WELL	COMPLETIC	ON 4/2	8/1935					
LEACE		NA/ELI	DATE 1ST P	ROD DATE	1/2	37 1000					
- CONTE	ITS WEST UNIT	NO. 22-12									
1/4 NE 1/4 SE	1/4 SE 1/4 FSL 99	90 FWL OF 2310	RECO	MP DATE	11/19/	2017	w -				
ELEVATION Derrick FL Grou	798 Latitude if Kr	iown	Longit	ude if Known			-				
	PRODUCTION COM	ADANY IIC OTC/O	CC OPE	RATOR NO.	2222	20.0					
ADDRESS						20-0					
	9 GREENV	VAY PLAZA, SUIT	E 130	00			-				
CITY	HOUSTON	STATE	TX	ZIP	770	46	L		10047		
COMPLETION TYPE									LOCAT	E WELL	
SINGLE ZONE	11	CASING & CEME	NT (Fo								
X ui	ritized	TYPE		SIZE	WEIGHT	GRADE	F	EET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		Conductor									
. COMMINGLED Application Date		Surface		13-3/8	48		5	10		528	SURF
LOCATION EXCEPTION		Intermediate									
ORDER NO. INCREASED DENSITY		Dresduction .									
ORDER NO.		Production		8-5/8	32		36	641		2200	
		Liner				,					
PACKER @BRAM	ND & TYPE	PLUG@ 3886	TYPE	Sand	PLUG @	el .	TYPE		TOTA	AL DEPTH	-3886
PACKER @ BRAN	ND & TYPE	PILIG @					TVDE				-
	ND & TYPE	ION	TYPE_				TYPE _				f
	A BY PRODUCING FORMAT	ION	_TYPE_				TYPE _				ŕ
COMPLETION & TEST DAT	A BY PRODUCING FORMAT	ION ION / 20					TYPE _				F
FORMATION	A BY PRODUCING FORMAT 25 CHIMNEY HILL	VIOLA (OH)	ZVI				TYPE _				f
FORMATION SPACING & SPACING ORDER NUMBER	CHIMNEY HILL	VIOLA (OH) (UNIT) 122	ZVI				TYPE _				f
FORMATION	A BY PRODUCING FORMAT 25 CHIMNEY HILL	VIOLA (OH)	ZVI				TYPE _				F F
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	CHIMNEY HILL	VIOLA (OH) (UNIT) 122 OIL	2 <i>VI</i>	OL			TYPE _				<i>f</i>
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	CHIMNEY HILL 219) (UNIT) OIL 3462	VIOLA (OH) OIL 3641- OPE	2 <i>VI</i>	OL			TYPE _				<i>F</i>
FORMATION FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS	CHIMNEY HILL 2191 (UNIT) OIL 3462 3474	VIOLA (OH) VIOLA (OH) (UNIT) 122 OIL 3641- ope	ZVI	OL ole	PLUG @						<i>F</i>
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS	CHIMNEY HILL 219) (UNIT) OIL 3462 3474 1K GAL 20% ACID	OIL 3641- OPE 3886	ZVI	OL ole	PLUG @						F
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ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

TOP

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS

SEE PREVIOUS RECORD

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. LATERAL #2 SEC TWP RGE COUNTY Directional surveys are required for all			APPROVED D	SAPPROVED 2) Reject (Codes	
Date Last log was nun Was CO, encountered? Was Lo, encountered? Was Lo, encountered? Were unusual diffling circumstances encountered? In the Various Depth Section of the Various Depth Secti						
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Was LO, encountered? was H,S encountered? M,S encountered? Was H,S encountered? M,S en			Were open hole logs run?	yes _X_no		
Was H ₂ S encountered?			Date Last log was run			
Was H ₂ S encountered?			Was CO ₂ encountered?	yes X no	at what depths?	
Other remarks: PUMP @ 3820; 2-7/8" TBG SN @ 3586' APOLOGY FOR THE DELAY IN FILING. THIS FILING UPDATES THE WELL STATUS FROM SI TO REACTIVATED/PRODUCING AS OF 11/19/2017. CCC - This well 's an open hade completion in the Viola open form bothom of the 8/8" "owning at 3/641" to top of plug at 3/886". BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC TWP RGE COUNTY Spot Location True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 SEC TWP RGE COUNTY Spot Location Randow and the add on must be stated in degrees azerub. Here the social within the bonderies of the add or repeating unit or property Line: Direction must be stated in degrees azerub. Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: LATERAL #2 SEC TWP RGE COUNTY Spot Location Randow and the add or form the boated within the bonderies of the add or repeating unit or property Line: LATERAL #2 SEC TWP RGE COUNTY Spot Location True Vertical Depth End Pt Location From Lease, Unit or Property Line: LATERAL #2 SEC TWP RGE COUNTY Spot Location Randow and the add or form Direction Total Length Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: LATERAL #2 SEC TWP RGE COUNTY Spot Location Randow and the add or form Direction Total Length Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: LATERAL #3 SEC TWP RGE COUNTY Spot Location Randow and the count of the location From Lease, Unit or Property Line: LATERAL #4 Sec TWP RGE COUNTY Spot Location Randow and the count of the lateral Policetion True Vertical Depth End Pt Location From Lease, Link or Property Line: LATERAL #4 Sec TWP RGE COUNTY Spot Location Randow and the count of the lateral Policetion True Vertical Depth End Pt Location From Lease, Link or Property Line: LATERAL #4 Sec TWP RGE COUNTY Spot Location Randow and the count of the lateral Policetion True Vertical Depth End Pt Location					7.4.11	
Other remarks: PUMP @ 3820'; 2-7/8" TBG SN @ 3586' APOLOGY FOR THE DELAY IN FILING. THIS FILING UPDATES THE WELL STATUS FROM SI TO REACTIVATED/PRODUCING AS OF 11/19/2017. OCC - This well is an open hale completion in the Viola, open from bottom of the 89's as open hale completion in the Viola, open from bottom of the 89's as open hale completion in the Viola, open from bottom of the Security at 3691' to top of plug at 3896'. BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC TWP RGE COUNTY Spot Location 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 Sec TWP RGE COUNTY Spot Location Reasons the industry on encessary information. The security of the remarks the boundaries of the lesses or sepangurus. Depth of Deviation Readous of Turn Measured Total Depth True Vertical Depth End PI Location From Lease, Unit or Property Line: Depth of Deviation Readous of Turn Measured Total Depth True Vertical Depth End PI Location From Lease, Unit or Property Line: LATERAL #2 SEC TWP RGE COUNTY Spot Location Readous of Turn Measured Total Depth True Vertical Depth End PI Location From Lease, Unit or Property Line: LATERAL #2 SEC TWP RGE COUNTY Spot Location Readous of Turn Measured Total Depth True Vertical Depth End PI Location From Lease, Unit or Property Line: LATERAL #3 SEC TWP RGE COUNTY Spot Location From Lease, Unit or Property Line: LATERAL #3 SEC TWP RGE COUNTY Spot Location From Lease, Unit or Property Line: LATERAL #3 SEC TWP RGE COUNTY Spot Location From Lease, Unit or Property Line: LATERAL #3 SEC TWP RGE COUNTY Spot Location From Lease, Unit or Property Line: LATERAL #3 SEC TWP RGE COUNTY Spot Location From Lease, Unit or Property Line: LATERAL #4 Depth of Deviation Radius of Turn Measured Total Length Measured Total Length Measured Total Length Measured Total Length Measured Total Length Measured Total Length Measured Total Length Measured Total Length Measured Total Length Measured Total Length Measured Total Length Measured						X
APOLOGY FOR THE DELAY IN FILING. THIS FILING UPDATES THE WELL STATUS FROM SI TO REACTIVATED/PRODUCING AS OF 11/19/2017. OCC - This Well is an open hade completion in the Viola, open from bottom of the 8 //8 'Casing at 3641' to top of plug at 3886'. 840 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC TWP RGE COUNTY Spot Location 11/4 11/4 11/4 11/4 11/4 11/4 11/4 11/					yes	110
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Spot Location 1/4	640 Acres	BOTTOM HOLE LOCATION FOR D	IRECTIONAL HOLE			
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Depth of Deviation Radius of Turn Direction Total Length			414	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line: Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line:					Total Length	
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. LATERAL #2 SEC TWP RGE COUNTY	If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	Measured Total Depth	True Vertical Depth	End Pt Location From Lease,	Unit or Property Line:	
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Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL Depth of Deviation Radius of Turn Direction Total Length			RGE COUNTY			
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		1/4 1/4		4		FWL
Measured Total Depth True Vertical Depth End Pt Location From Lease, Unit or Property Line:						
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LEASE NAME FITTS WEST UNIT

YES

ITD on file

NO

WELL NO. 22-12

FOR COMMISSION USE ONLY