

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249810000

**Completion Report**

Spud Date: May 26, 2017

OTC Prod. Unit No.: 01721903100000

Drilling Finished Date: June 16, 2017

1st Prod Date: July 23, 2017

**Amended**

Completion Date: July 23, 2017

Amend Reason: AMEND PROD CSG TOC

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BIG TIMBER 1408 1UMH-2

Purchaser/Measurer: ENLINK

Location: CANADIAN 11 14N 8W  
NE NW NW NW  
158 FNL 600 FWL of 1/4 SEC  
Derrick Elevation: 1216 Ground Elevation: 1192

First Sales Date: 7/23/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673917		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	595		260	SURFACE
PRODUCTION	7	29	P-110	8743		256	6243

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5833	0	531	8621	14454

**Total Depth: 14460**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 04, 2017	MISSISSIPPIAN	570	44	954	1674	1286	FLWG	1100	35	660

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
660410	640	9680	14303
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		11,147,890# PROP, 225, 870 BBLS TFW	

Formation	Top
MISSISSIPPIAN	9680

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 2 TWP: 14N RGE: 8W County: CANADIAN  NE   NW   NW   NW  52 FNL   401 FWL of 1/4 SEC  Depth of Deviation: 8927 Radius of Turn: 1042 Direction: 359 Total Length: 4623  Measured Total Depth: 14460 True Vertical Depth: 9293 End Pt. Location From Release, Unit or Property Line: 209

FOR COMMISSION USE ONLY	
Status: Accepted	1138713