Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073256270000

Drill Type:

Location:

OTC Prod. Unit No.: 073-222419-0-0000

Well Name: COBRA 1806 1-8MH

HORIZONTAL HOLE

KINGFISHER 8 18N 6W

196 FNL 2423 FEL of 1/4 SEC Latitude: 36.0579 Longitude: -97.86223 Derrick Elevation: 0 Ground Elevation: 1174

NW NW NW NE

Completion Report

Spud Date: July 24, 2017

Drilling Finished Date: August 06, 2017 1st Prod Date: October 25, 2017 Completion Date: September 11, 2017

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	674711	There are no Increased Density records to display.
	Commingled		

			(Casing and Cer	nent					
	Гуре	Siz	Size Weight Grade		Feet		PSI SAX		Top of CMT	
CON	DUCTOR			X42	1:	25				
SURFACE		9 5	/8" 36#	J55	412			300	SURFACE	
PRODUCTION		7	' 29#	P110	70	90			7090	
				Liner						
Туре	oe Size Weigl		Grade	Length	PSI	SAX	То	p Depth	Bottom Dept	
LINER	4 1/2"	13.5#	P110	5140	0	0		6963	12103	

Total Depth: 12105

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
6945	ASIII	There are no Plug records to display.				

Initial Test Data

CLEVELAND	6199	
BIG LIME	6332	
OSWEGO (4TH)	6463	
VERDIGRIS	6543	
PINK LIME	6669	
MERAMEC	7033	
Other Remarks		
THIS IS AN OPEN HOLE COMPLETION FROM T CEMENTED.	"HE BOTTOM OF THE 7"	CASING @ 7090' TO TERMINUS @ 12105'. THE 4 1/2" LINER IS NOT
	Late	ral Holes
Sec: 8 TWP: 18N RGE: 6W County: KINGFISHEF		

Were open hole logs run? No

Were unusual drilling circumstances encountered? No

Date last log run:

Formation

SE SE SE SW

207 FSL 2645 FEL of 1/4 SEC

COTTAGE GROVE

HOGSHOOTER

FOR COMMISSION USE ONLY

Depth of Deviation: 6893 Radius of Turn: 680 Direction: 179 Total Length: 4216

Measured Total Depth: 12105 True Vertical Depth: 7515 End Pt. Location From Release, Unit or Property Line: 207

Status: Accepted

1138108

2 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Nov 23, 2017	MISSISSIPPIAN (LESS CHESTER)	216	39	813	3764	1369	GAS LIFT		OPEN	95
		Cor	npletion and	Test Data b	by Producing F	ormation				
	Formation Name: MISSI: CHESTER)	SSIPPIAN (L	ESS	Code: 35	9MSNLC	С	lass: OIL			
	Spacing Orders		Perforated Intervals							
Order No Unit		nit Size		Fron	n	То				
662101 640				There are	no Perf. Interva					
	Acid Volumes		Fracture Treatments							
4332 15% HCL				313,976 BBLS SLICKWATER 6,197,860# SAND PROPPANT						

5689

6079

Тор