

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236710000

Completion Report

Spud Date: November 03, 2016

OTC Prod. Unit No.: 011-222851

Drilling Finished Date: December 28, 2016

1st Prod Date: December 20, 2017

Completion Date: November 09, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 4-26-35XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 26 16N 10W
SW NE NE NW
354 FNL 2226 FWL of 1/4 SEC
Derrick Elevation: 1262 Ground Elevation: 1232

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
657993	

Increased Density	
Order No	
660455	
658772	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1493		630	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	8676		895	3063
PRODUCTION	5 1/2	23	P-110	20631		2410	3310

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20645

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2017	MISSISSIPPIAN	478	45	1562	3268	1578	FLOWING	800	36/64	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL			
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
658180		MULTIUNIT		10270			20440			
645173		640								
645174		640								
Acid Volumes				Fracture Treatments						
226 BBLS 15% HCL ACID				386,289 BBLS OF FLUID & 19,934,733 LBS OF SAND						

Formation	Top
MISSISSIPPIAN	8946

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
EXCEPTION TO RULE - 657993 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED

Lateral Holes
Sec: 35 TWP: 16N RGE: 10W County: BLAINE SE SW SE SW 5 FSL 1843 FWL of 1/4 SEC Depth of Deviation: 9563 Radius of Turn: 391 Direction: 181 Total Length: 10375 Measured Total Depth: 20645 True Vertical Depth: 10097 End Pt. Location From Release, Unit or Property Line: 5

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<div>Status: Accepted</div> <div>1138319</div>