

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249800000

**Completion Report**

Spud Date: July 22, 2017

OTC Prod. Unit No.: 017223054

Drilling Finished Date: August 22, 2017

1st Prod Date: January 06, 2018

Completion Date: January 07, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RHINO 8\_5-14N-9W 1HX

Purchaser/Measurer: ENLINK

Location: CANADIAN 8 14N 9W  
E2 SE SE SE  
330 FSL 233 FEL of 1/4 SEC  
Derrick Elevation: 1455 Ground Elevation: 1432

First Sales Date: 01/06/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667196	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	106.5	J-55	65			SURFACE
SURFACE	20	94	J-55	515		1100	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1531		927	SURFACE
INTERMEDIATE	9 5/8	40	P-110HC	9373		924	6874
PRODUCTION	5 1/2	20	P-110EC	20924		3105	3606

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20924**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20764	ALUMINUM BP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 07, 2018		640	50	3252	5081	381	FLOWING	3063	16	3130

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LESS CHESTER

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
663424	640
663022	640
666428	MULTIUNIT

Perforated Intervals

From	To
10698	20752

Acid Volumes

NONE

Fracture Treatments

25058400# OF TOTAL PROP  
442643 BBLs OF TOTAL FLUID

Formation	Top
MISSISSIPPIAN LESS CHESTER	10498

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION EXCEPTION TO RULE - 667196 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED

Lateral Holes

Sec: 5 TWP: 14N RGE: 9W County: CANADIAN

NW NE NE NE

53 FNL 364 FEL of 1/4 SEC

Depth of Deviation: 10226 Radius of Turn: 365 Direction: 359 Total Length: 10333

Measured Total Depth: 20924 True Vertical Depth: 10364 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

Status: Accepted

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