Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073257310000 **Completion Report** Spud Date: August 10, 2017

OTC Prod. Unit No.: 073-219299-0-0000 Drilling Finished Date: August 25, 2017

1st Prod Date: October 03, 2017

Completion Date: September 22, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SAMUEL 1505 1-29MH Purchaser/Measurer:

KINGFISHER 20 15N 5W Location:

SW SW SE SE

241 FSL 1092 FEL of 1/4 SEC Latitude: 35.75542 Longitude: -97.74897 Derrick Elevation: 0 Ground Elevation: 1120

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
672368

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	123			
SURFACE	9 5/8"	36#	J55	419		300	SURFACE
PRODUCTION	7"	29#	P110	7502		285	4600

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5226	0	0	7207	12433

Total Depth: 12435

Packer					
Depth	Brand & Type				
7173	ASIII				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2017	MISSISSIPPIAN (LESS CHESTER)	528	39	1269	2403	1417	GAS LIFT		OPEN	242

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
666011	640				

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

Acid Volumes

4312 BBLS 15% HCL

Fracture Treatments

307,110 BBLS SLICKWATER 6,369,399# SAND PROPPANT

Formation	Тор
COTTAGE GROVE	5851
LAYTON SS	6036
CHECKERBOARD LS	6248
OSWEGO (4TH)	6725
CHEROKEE SH	6802
VERDIGRIS	6844
SKINNER SS	6934
PINK LS	6971
INOLA LS	7034
MERAMEC	7077

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7502' TO TERMINUS @ 12435'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 29 TWP: 15N RGE: 5W County: KINGFISHER

S2 S2 SE

170 FSL 1285 FEL of 1/4 SEC

Depth of Deviation: 6763 Radius of Turn: 667 Direction: 176 Total Length: 4655

Measured Total Depth: 12435 True Vertical Depth: 7323 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1138147

Status: Accepted

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